

# Satellite session of CCS 2023

Mehrnaz Anvari

Oct. 19, 2023

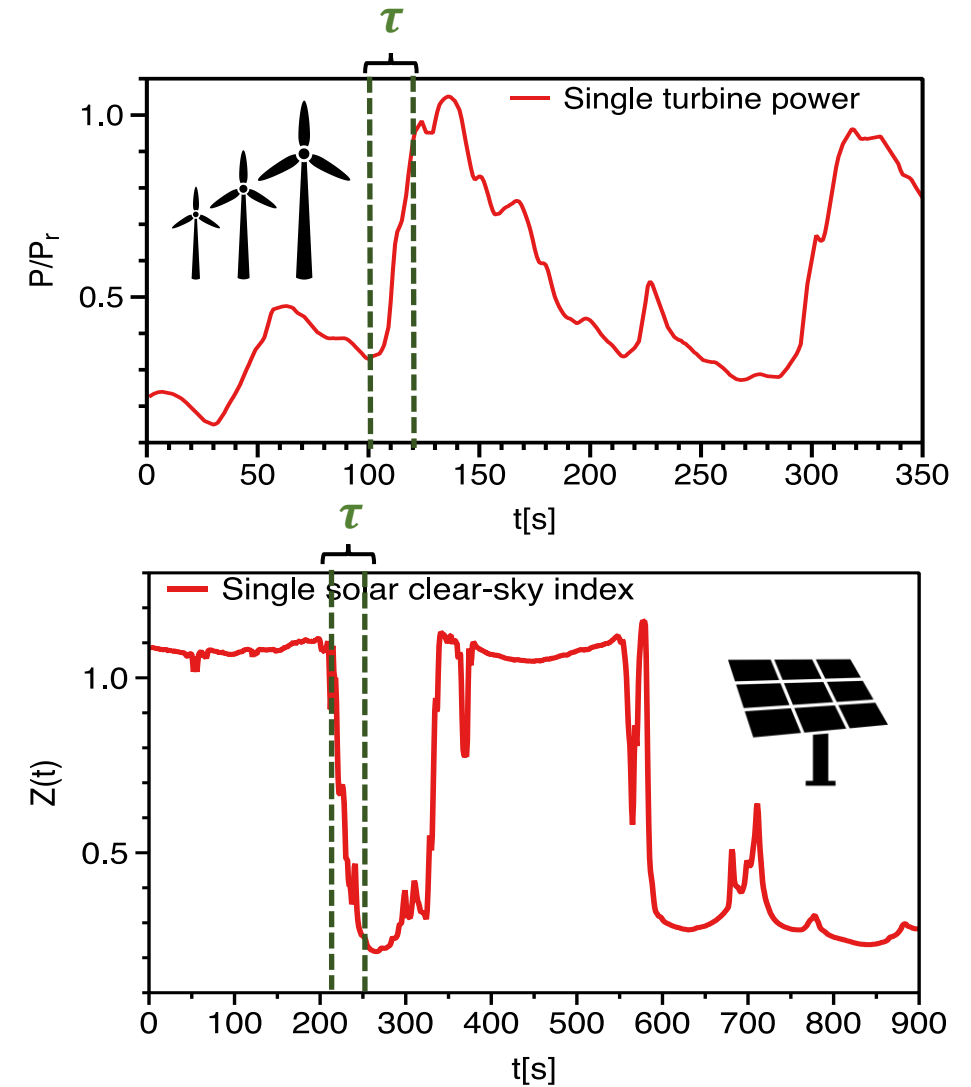
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## Data-Driven Load Profiles and the Dynamics of Residential Electric Power Consumption

# Extreme (Weather) Events

## ➤ Short-time scales extreme events

- Physical Review Letters 110(13), 138701 (2013)
- The European Physical Journal SpecialTopics 223, 2637–2644 (2014)
- New Journal of Physics 18(6), 063027 (2016)
- Solar Energy 157, 735–743 (2017)



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## ➤ Long-time scales extreme events

- Nature Energy 5(2), 150–159 (2020)
- Environmental Research Letters 17, 044018 (2022)



California Department of Water Resources in January 2014 Image credit: Paul Hames



Dunkelflaute, [www.helmholtz-klima.de/aktuelles](http://www.helmholtz-klima.de/aktuelles)



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Affect the energy sources availability



California Department of Water Resources in January 2014 Image credit: Paul Hames



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- Flood, Icing, Winter Storm, Hurricane, ...

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- Engineering structures, vol. 22, pp. 1173 (2000)
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Hurricane Laura 2020  
<https://dailyenergyinsider.com/>



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Damage to the power grid infrastructures

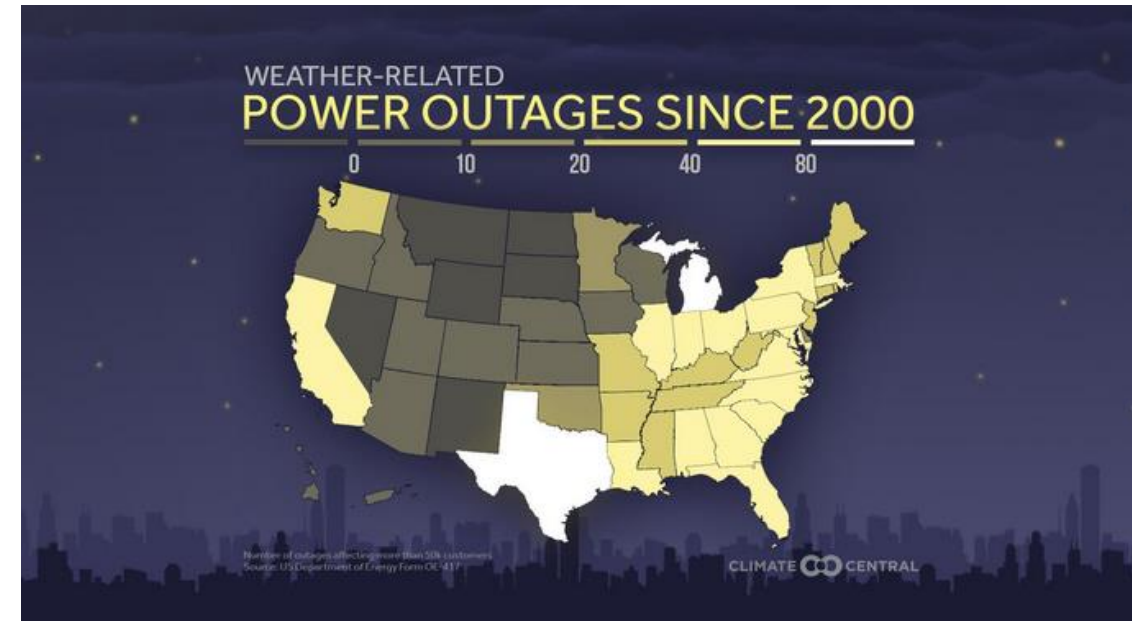


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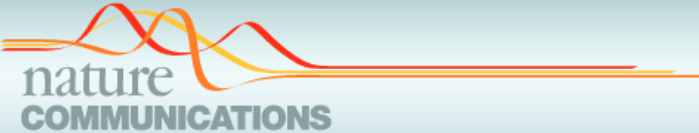
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<https://www.climatecentral.org/climate-matters/power-outages>









# Data-Driven Load Profiles and the Dynamics of Residential Electric Power Consumption



ARTICLE 

<https://doi.org/10.1038/s41467-022-31942-9> **OPEN**

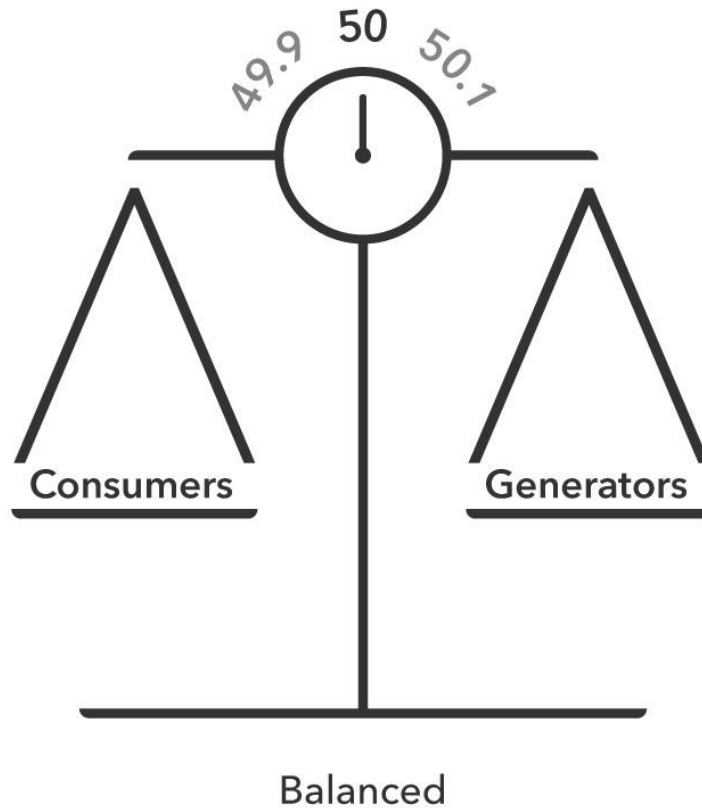
## Data-driven load profiles and the dynamics of residential electricity consumption

Mehrnaz Anvari <sup>1,10</sup>✉, Elisavet Proedrou <sup>2,10</sup>, Benjamin Schäfer <sup>3,4,5,10</sup>, Christian Beck <sup>3,6</sup>,  
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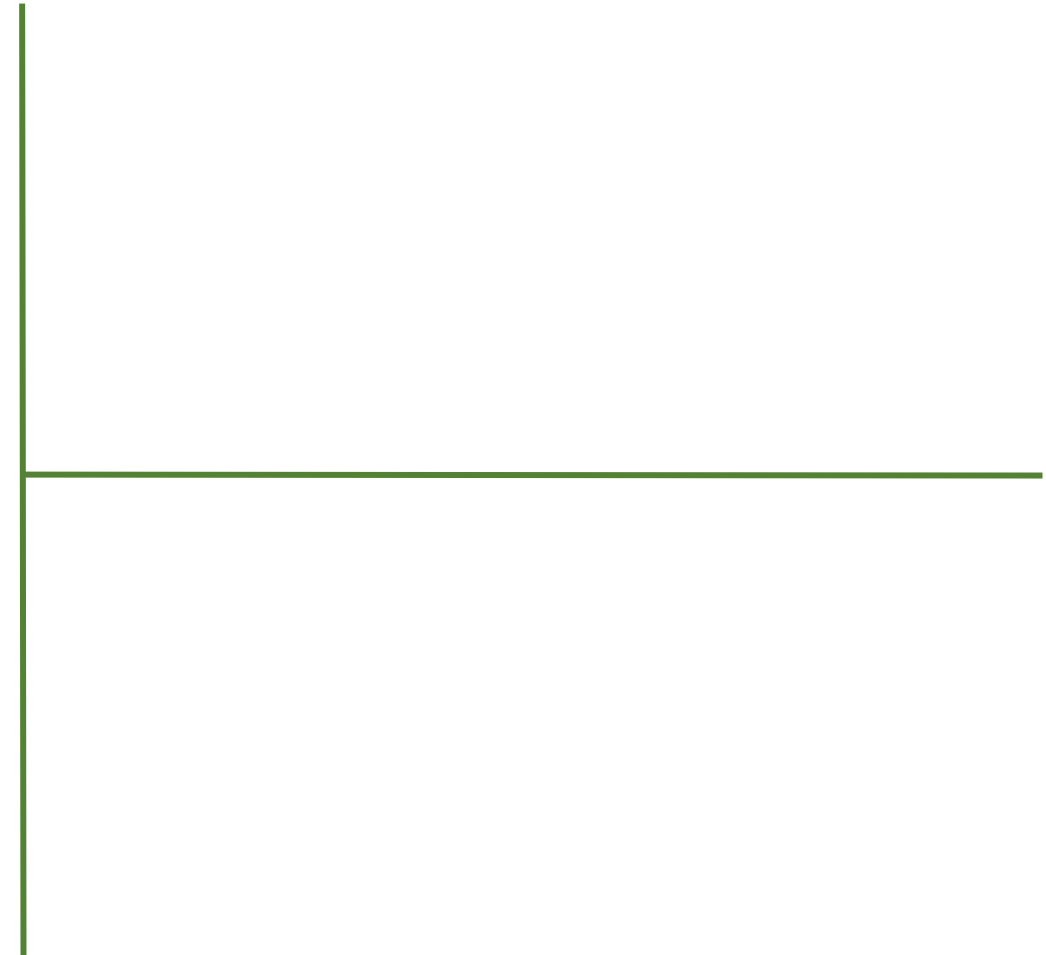


# Energy Balance

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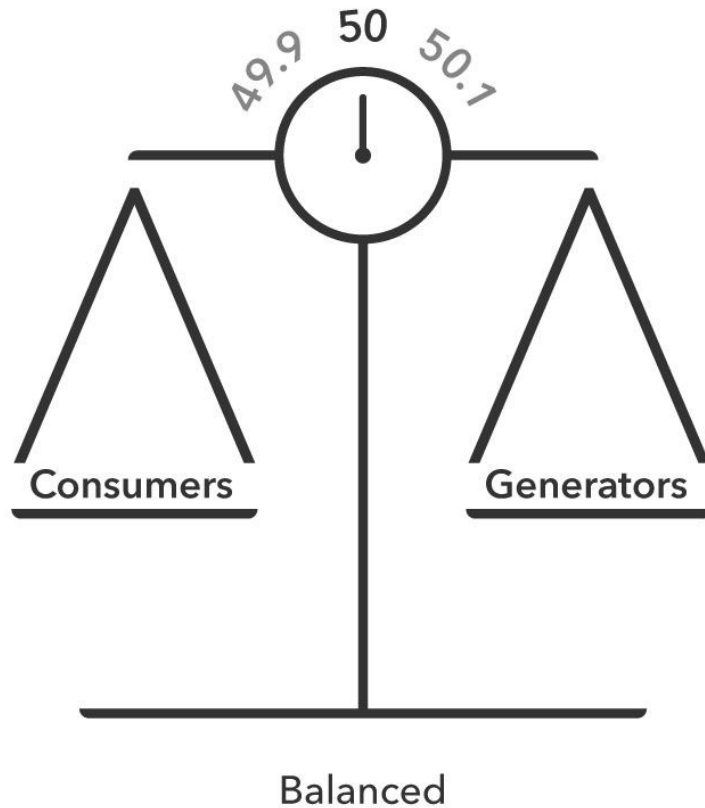


<https://www.next-kraftwerke.com/>

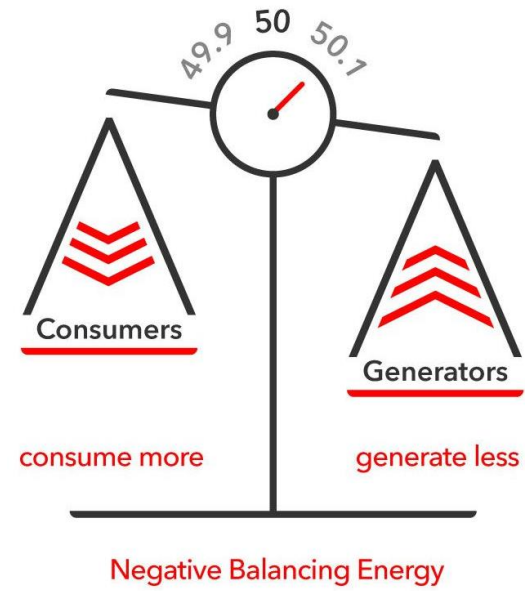


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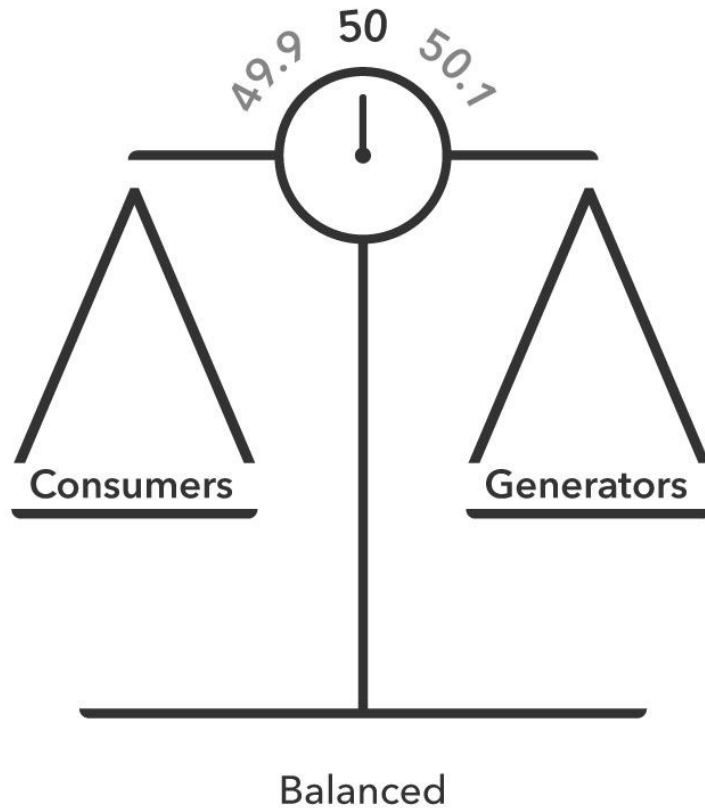
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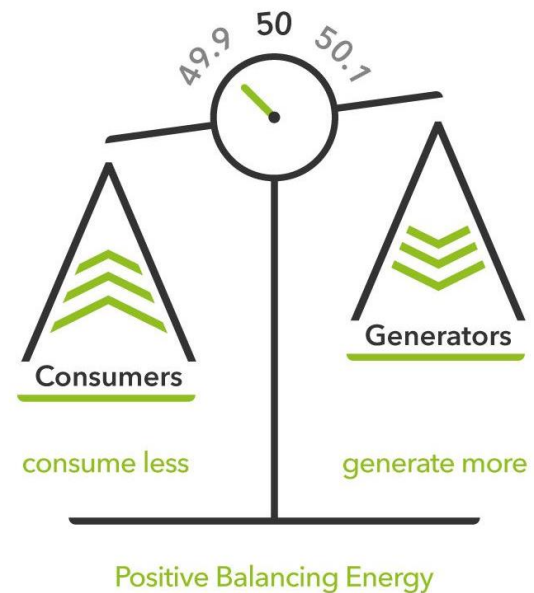
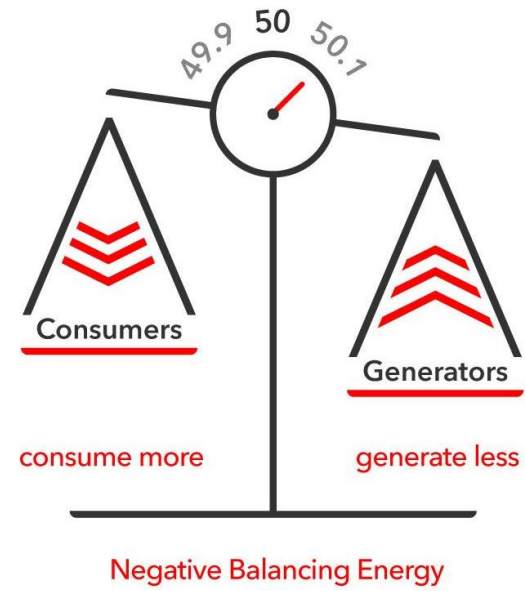
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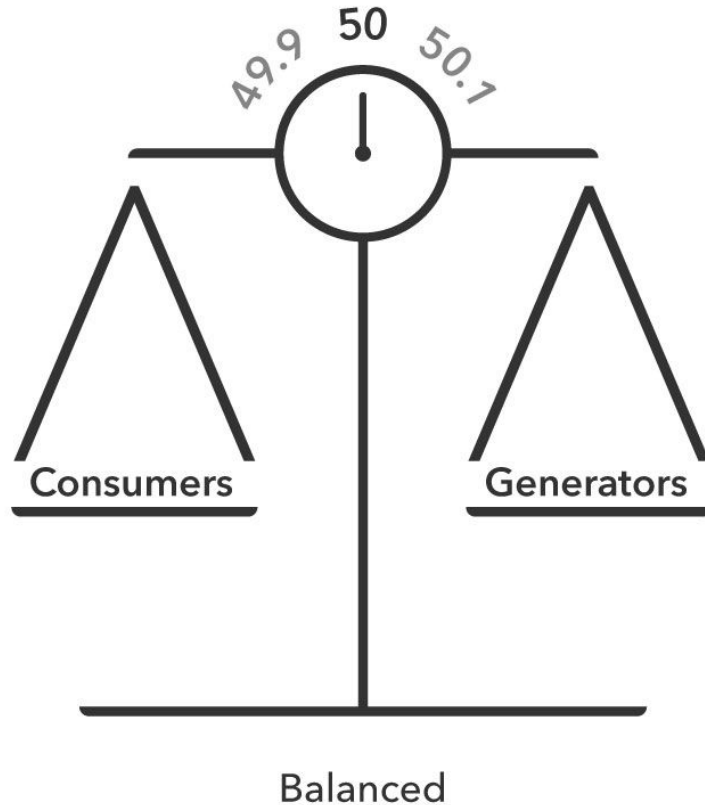


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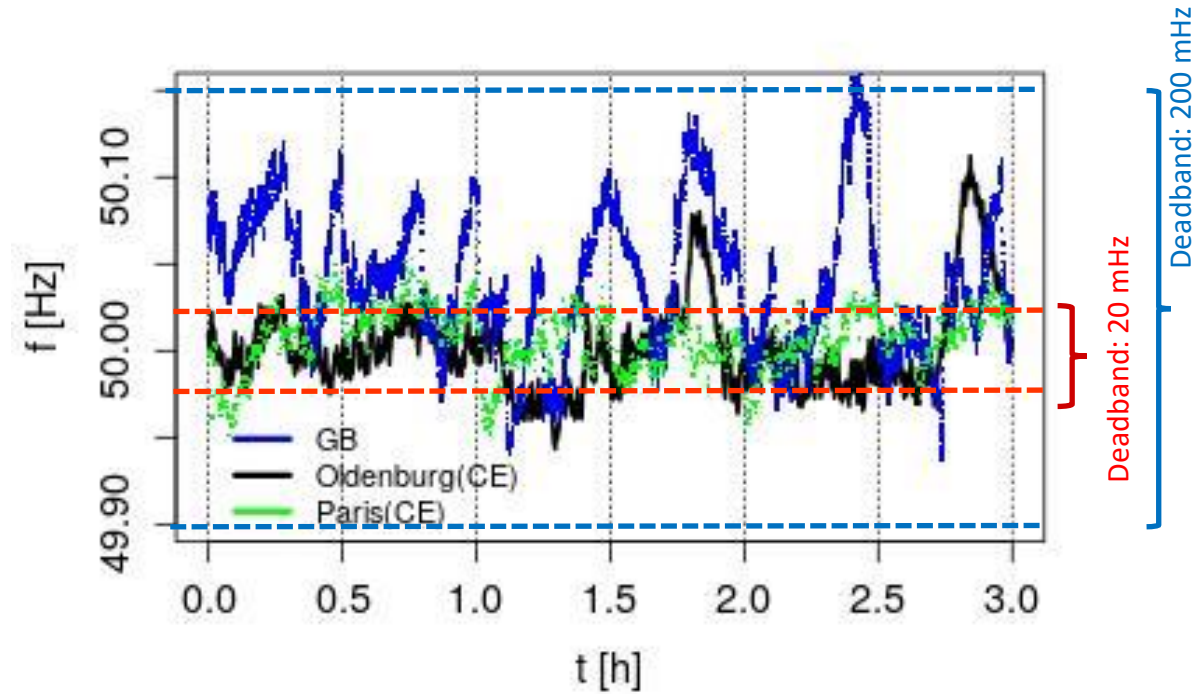




# The Frequency Dynamics



<https://www.next-kraftwerke.com/>



Phys. Rev. Research 2, 013339 (2020)

# Power outages/Blackout

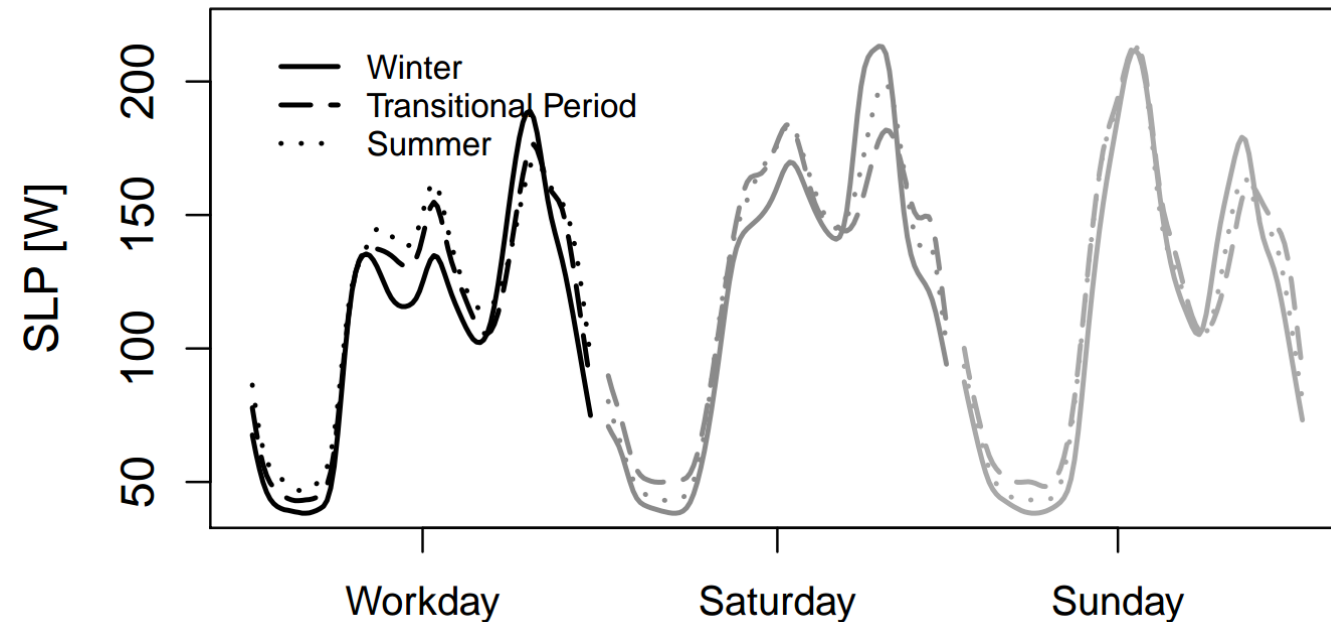
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<https://www.shutterstock.com/video/>



# Standard Load Profile

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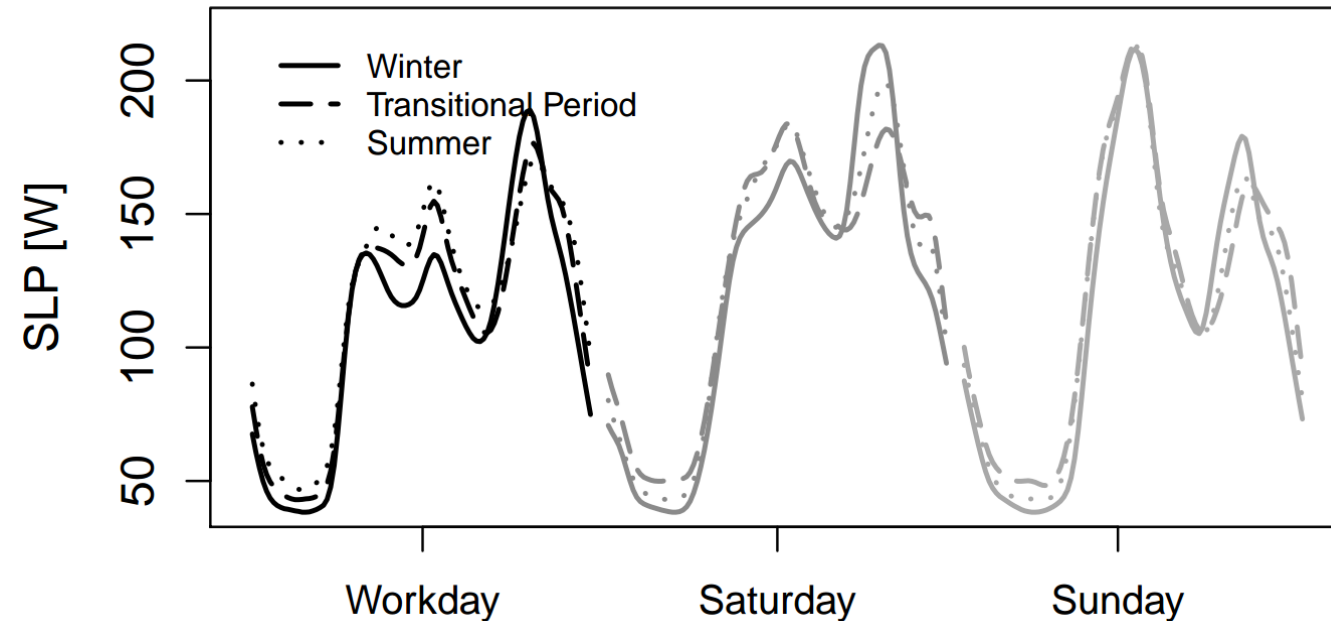
Source: BDEW Standard Load Profile



# Standard Load Profile

## Standard/Classical models

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  - and macro-variables

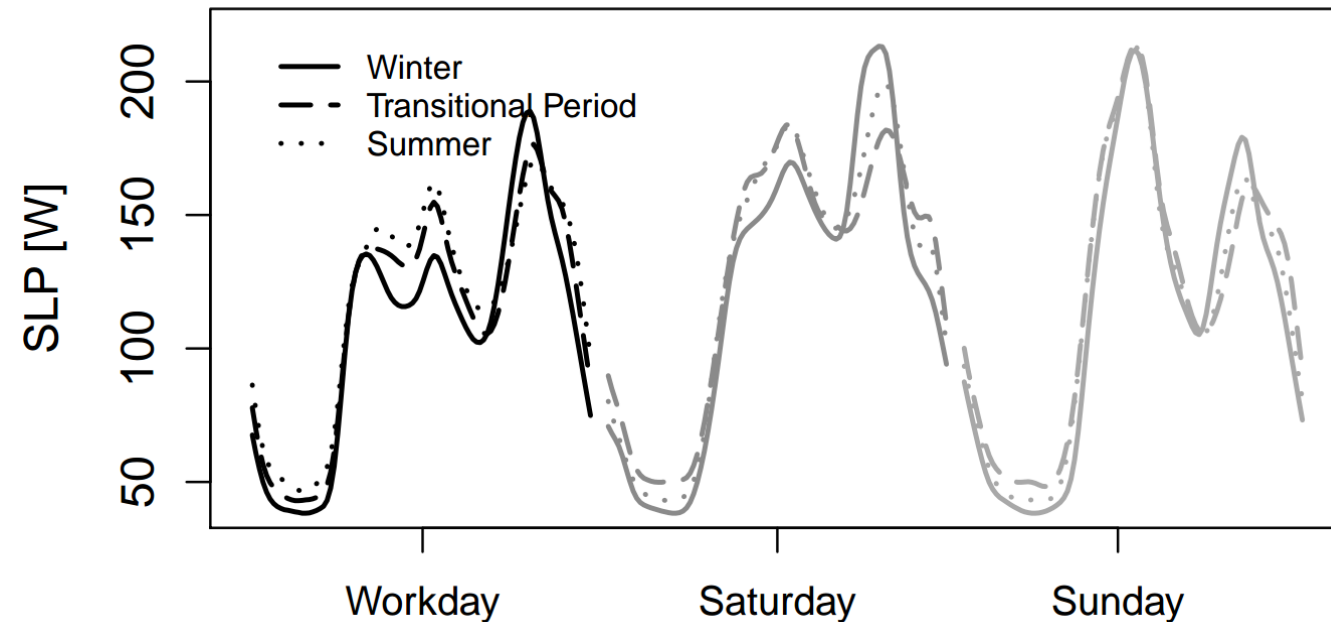


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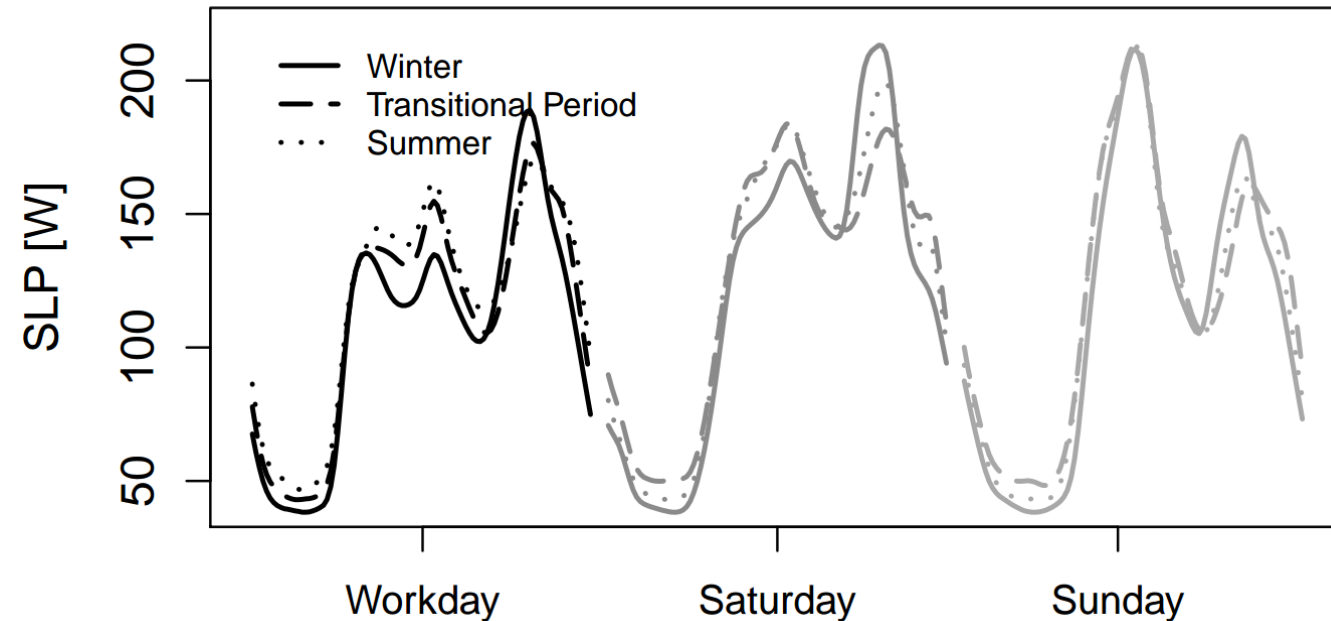


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- Hybrid models



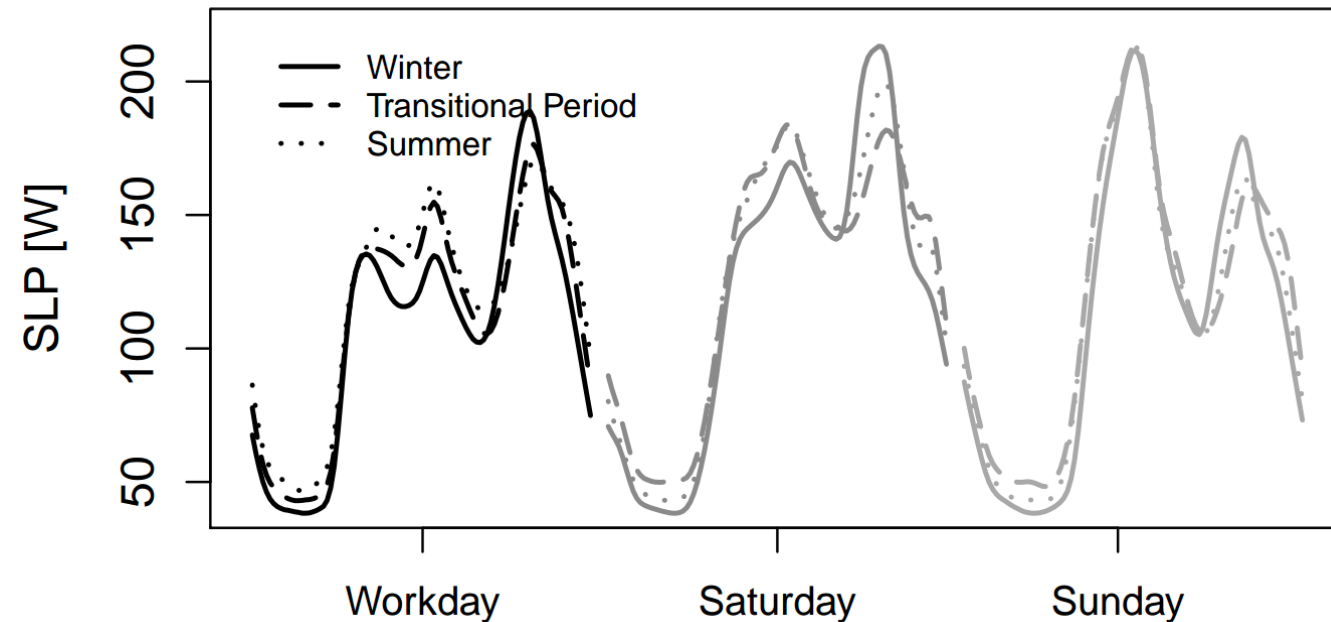
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# H0 Standard Load Profile

## German Standard Load Profile: Bundesverband der Energie- und Wasserwirtschaft (BDEW) e.V.

- Published in 1990
- The data recorded before 1970
- After filtering the data of 332 houses are available
- All data was upsampled to 15 minutes



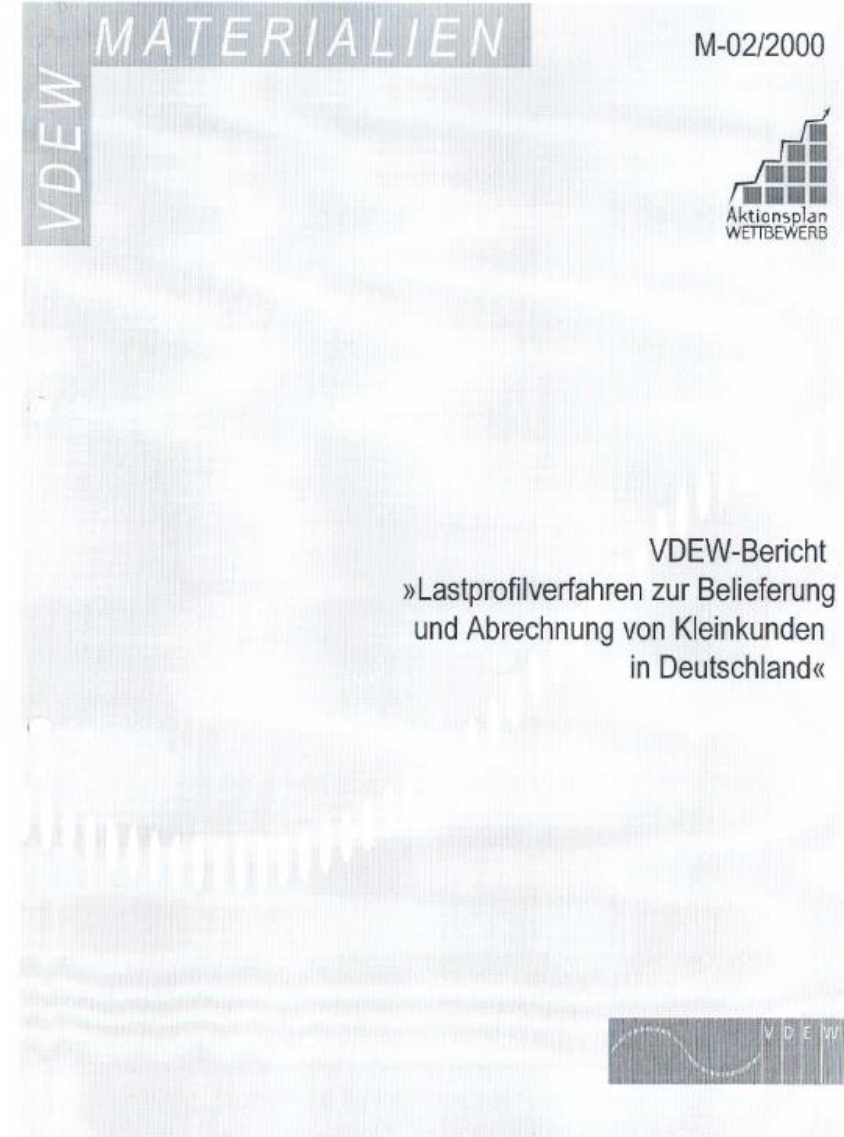
Source: BDEW Standard Load Profile

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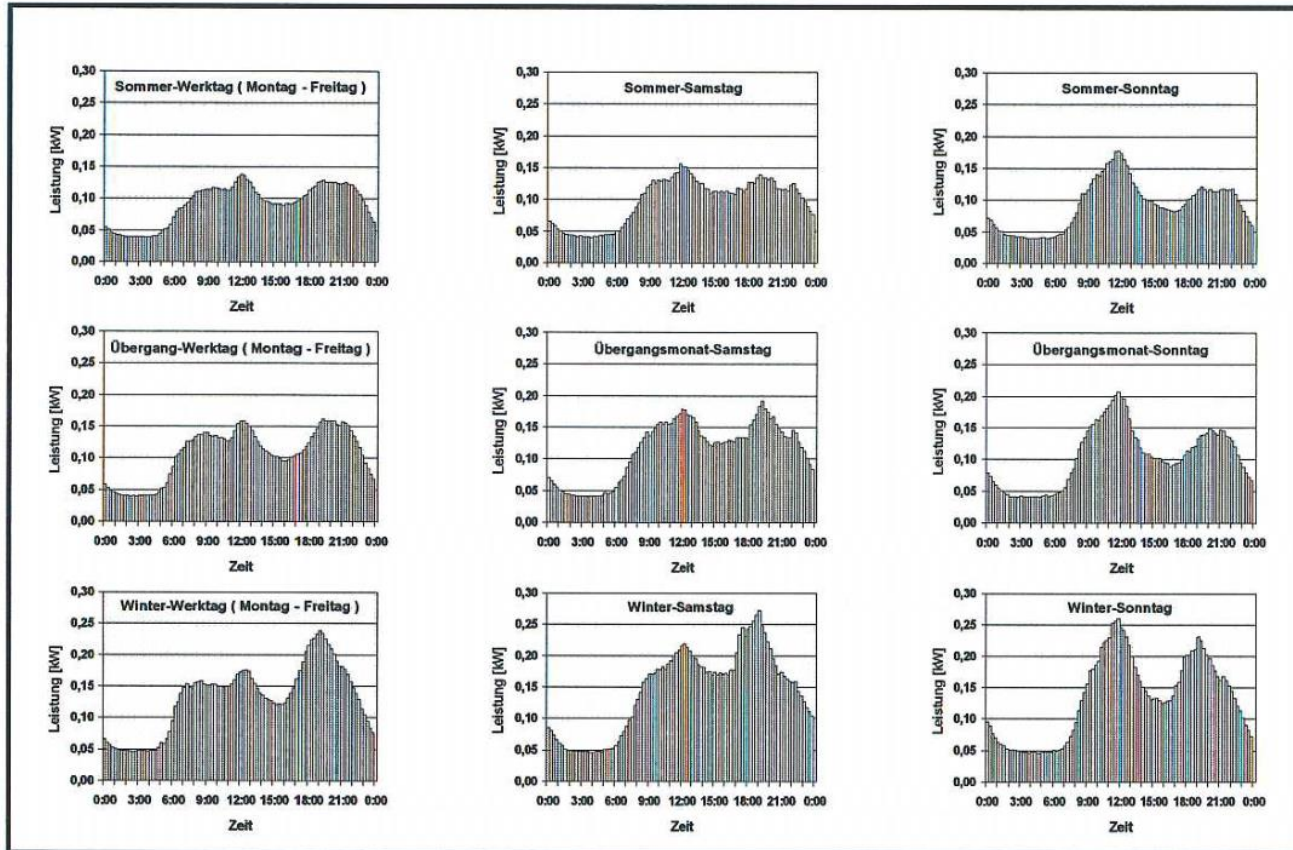
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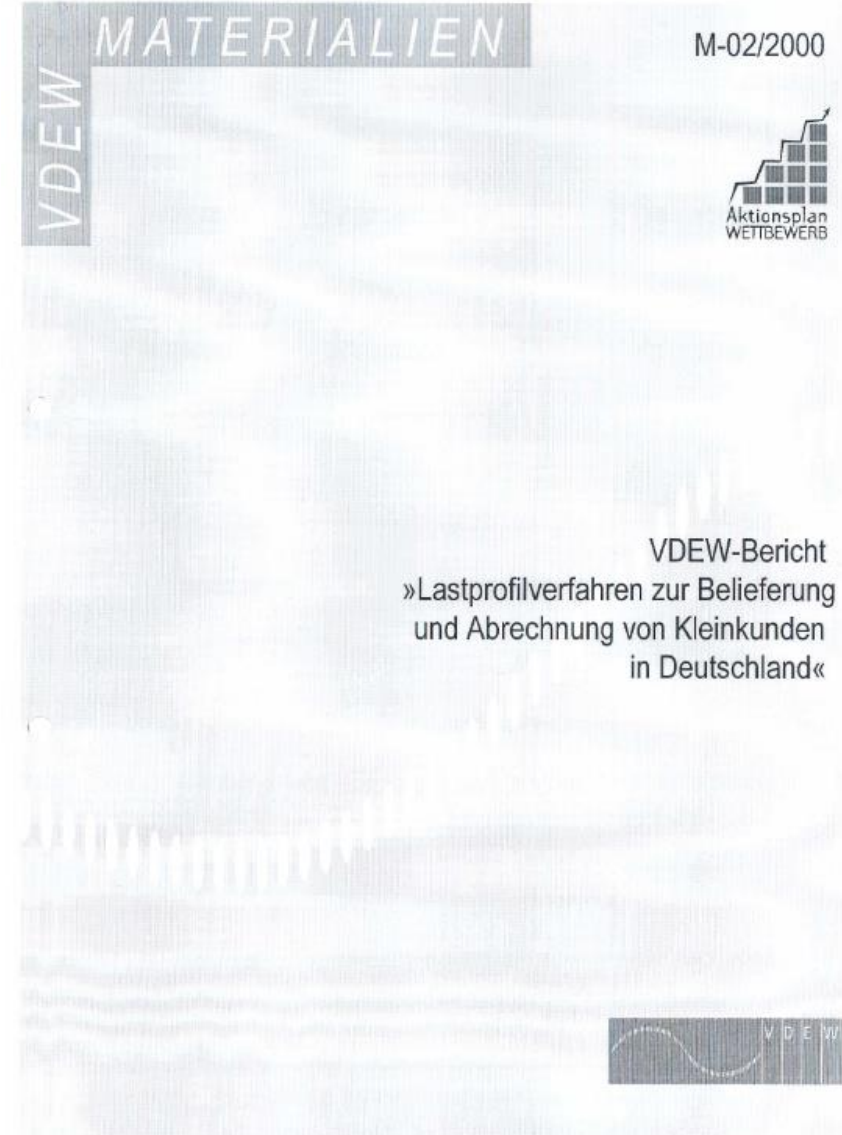


<https://www.allgaeunetz.com/download/vdewm022000lastprofilverfahrenzurbelieferungun.pdf>

# H0 Standard Load Profile



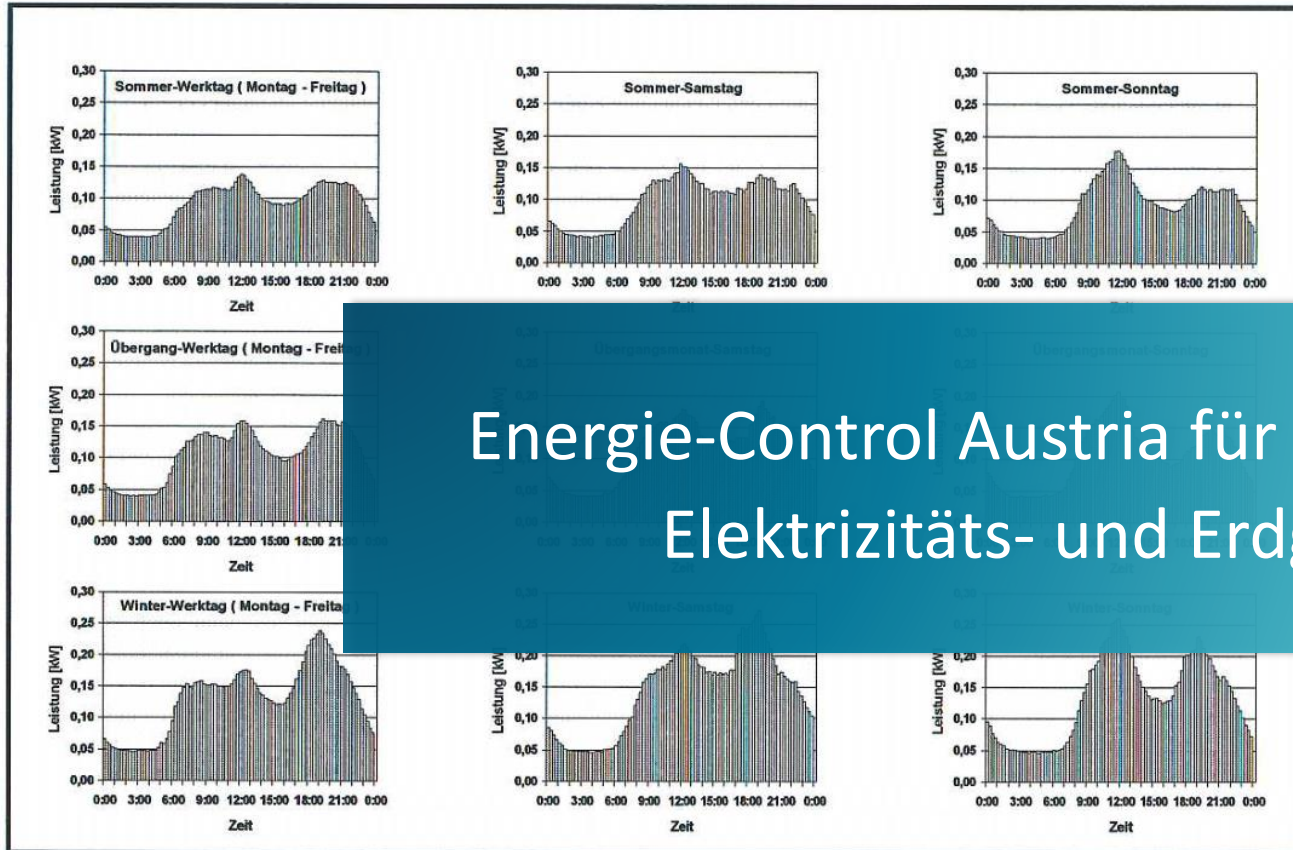
**Bild 5.1: Normlastprofile (nicht dynamisiert) für Haushaltskunden (Beispiel abweichend von BTU-Haushaltslastprofilen)**



<https://www.allgaeunetz.com/download/vdewm022000lastprofilverfahrenzurbelieferung.pdf>



# H0 Standard Load Profile



Energie-Control Austria für die Regulierung der  
Elektrizitäts- und Erdgaswirtschaft

**Bild 5.1: Normlastprofile (nicht dynamisiert) für Haushaltskunden (Beispiel  
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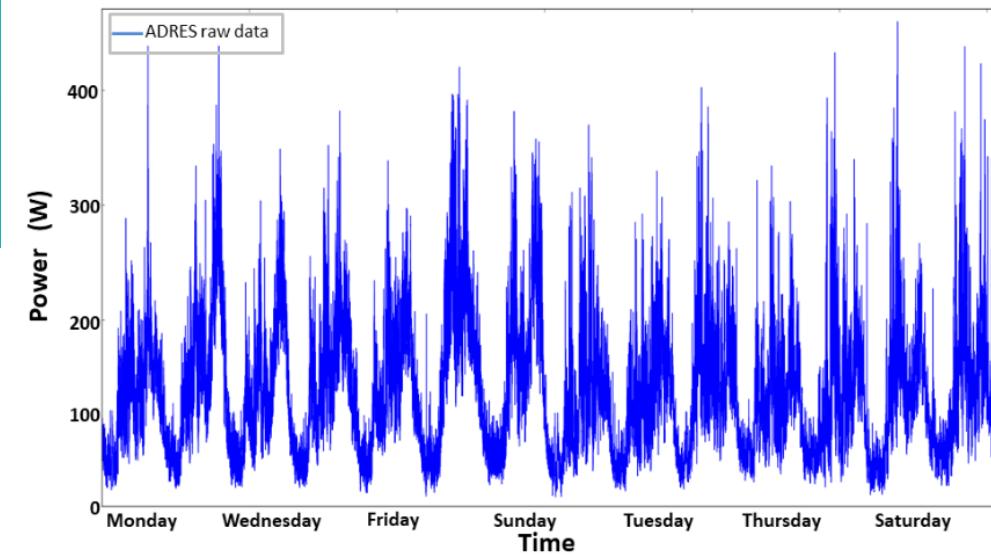


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# Data Sets

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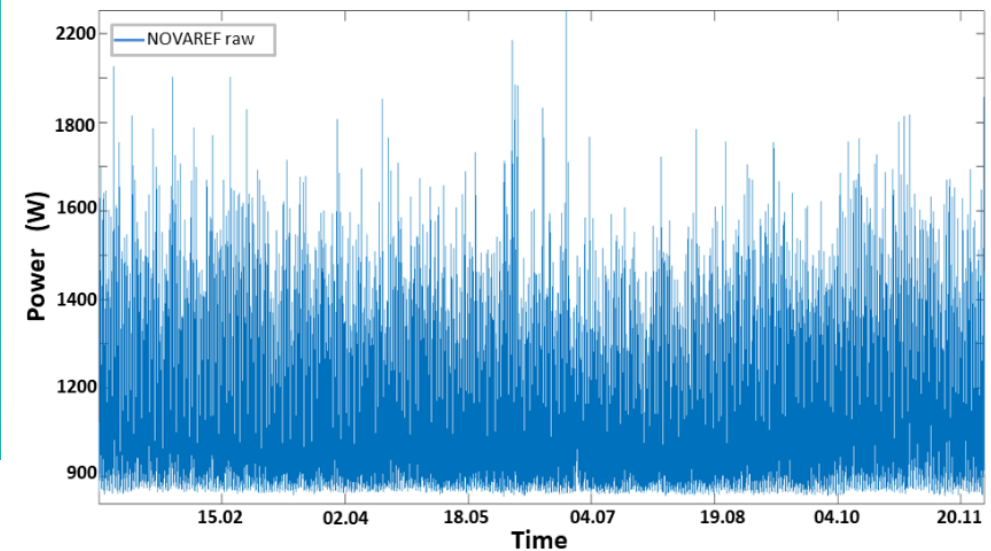
- **ADRES project:** Austrian Climate & Energy Fund under the program "ENERGIE DER ZUKUNFT", 30 households, Sampling rate: 1 Hz



# Data Sets

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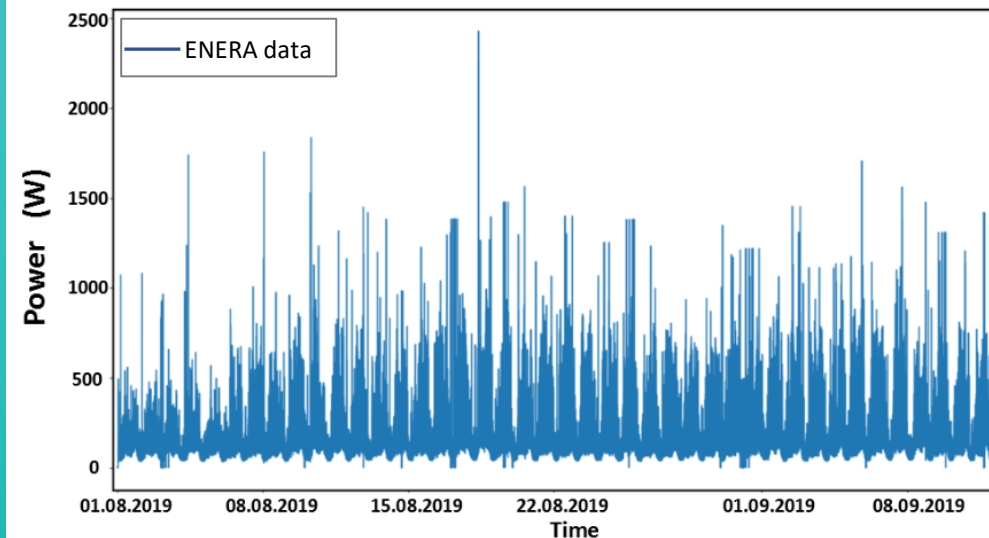
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- **ENERA project:** collected by the EWE AG and founded by BMWi SINTEG, 200 households, Sampling rate: 1 Hz

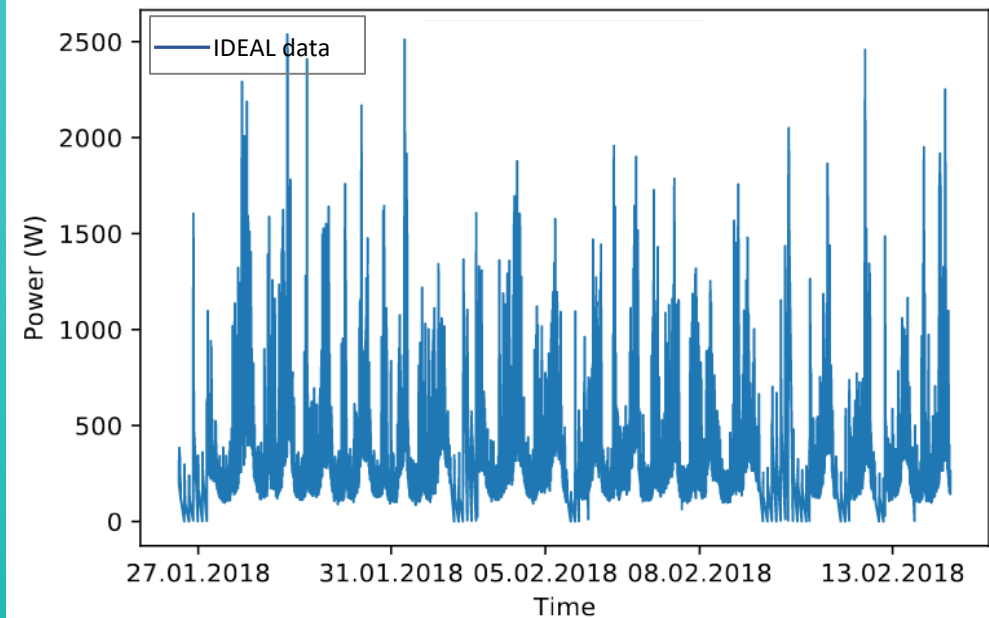




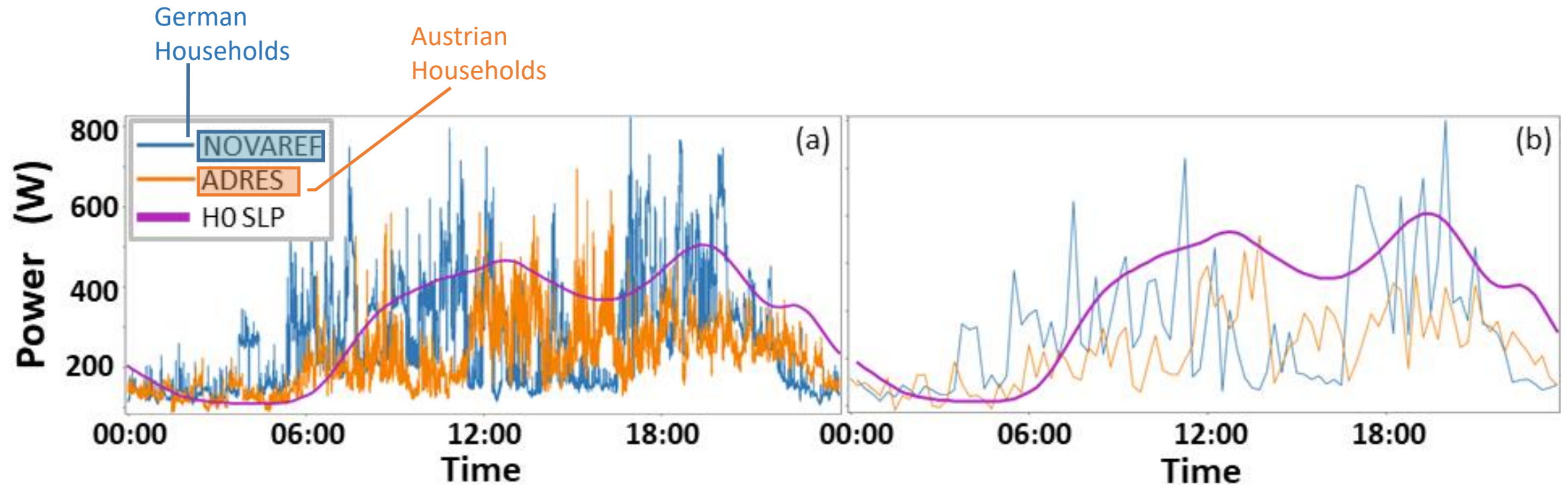
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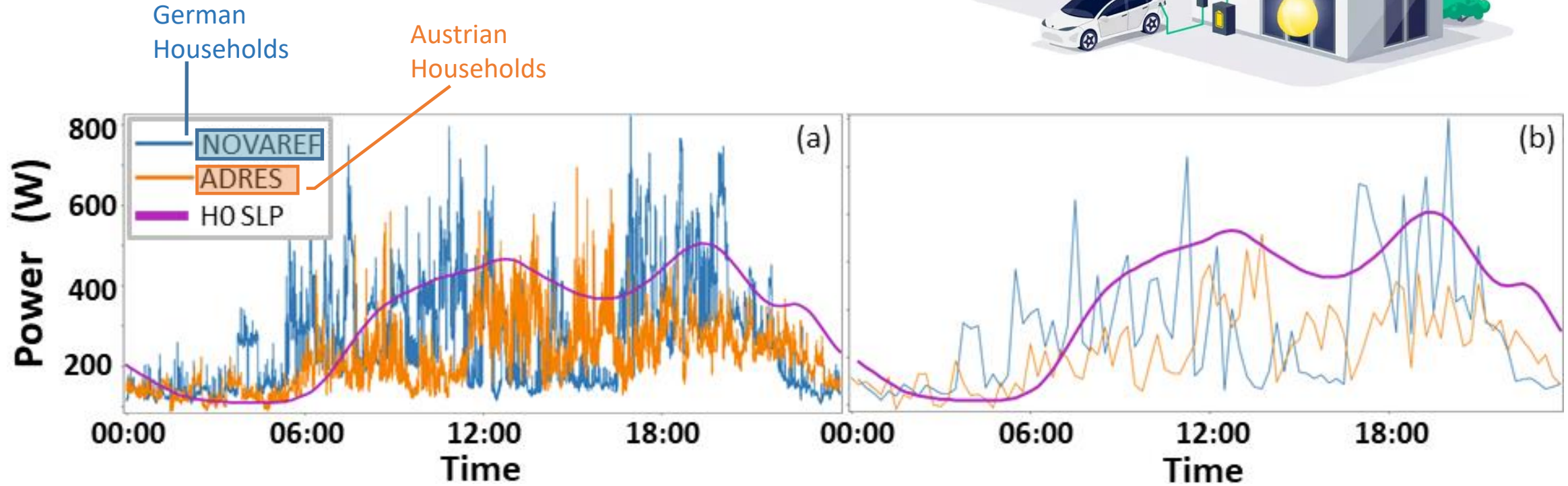
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- **IDEAL project:** collected by two EPSRC-funded projects, 255 households in UK, Sampling rate: 1Hz



# Comparison with H0 SLP



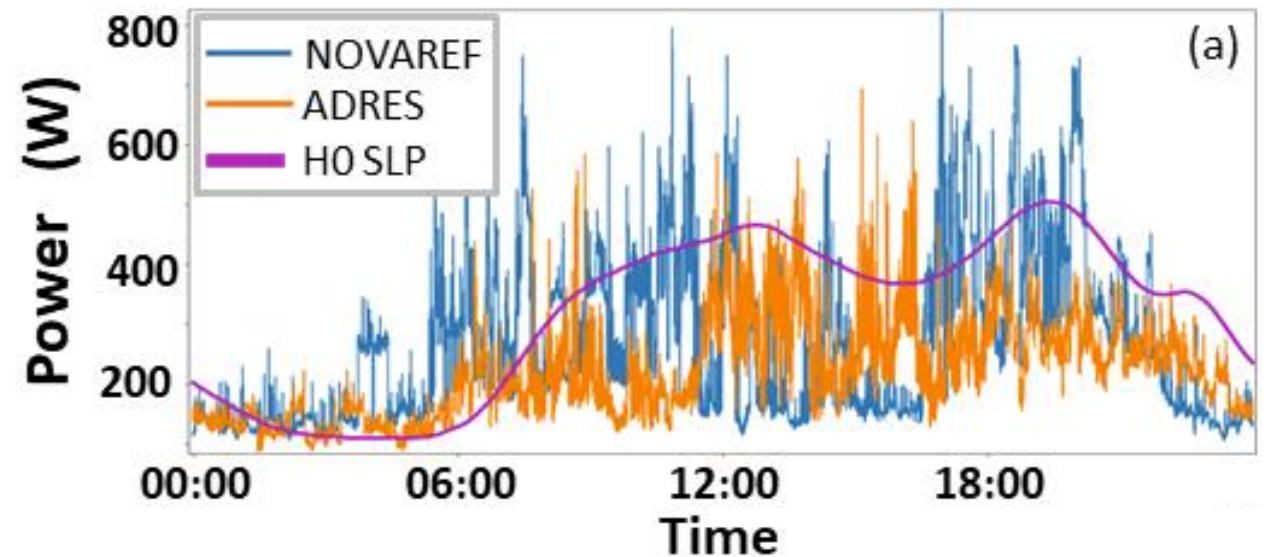
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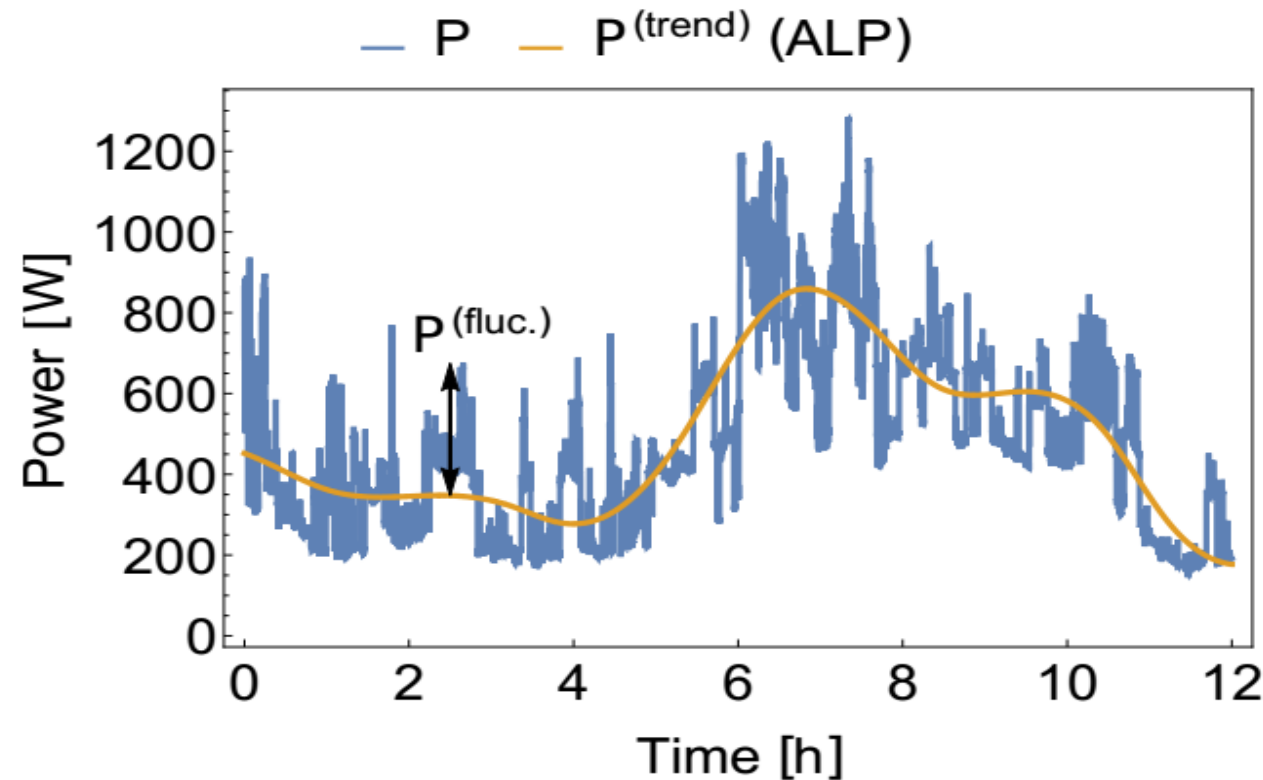




# Data-driven Load Profile (DLP)

+

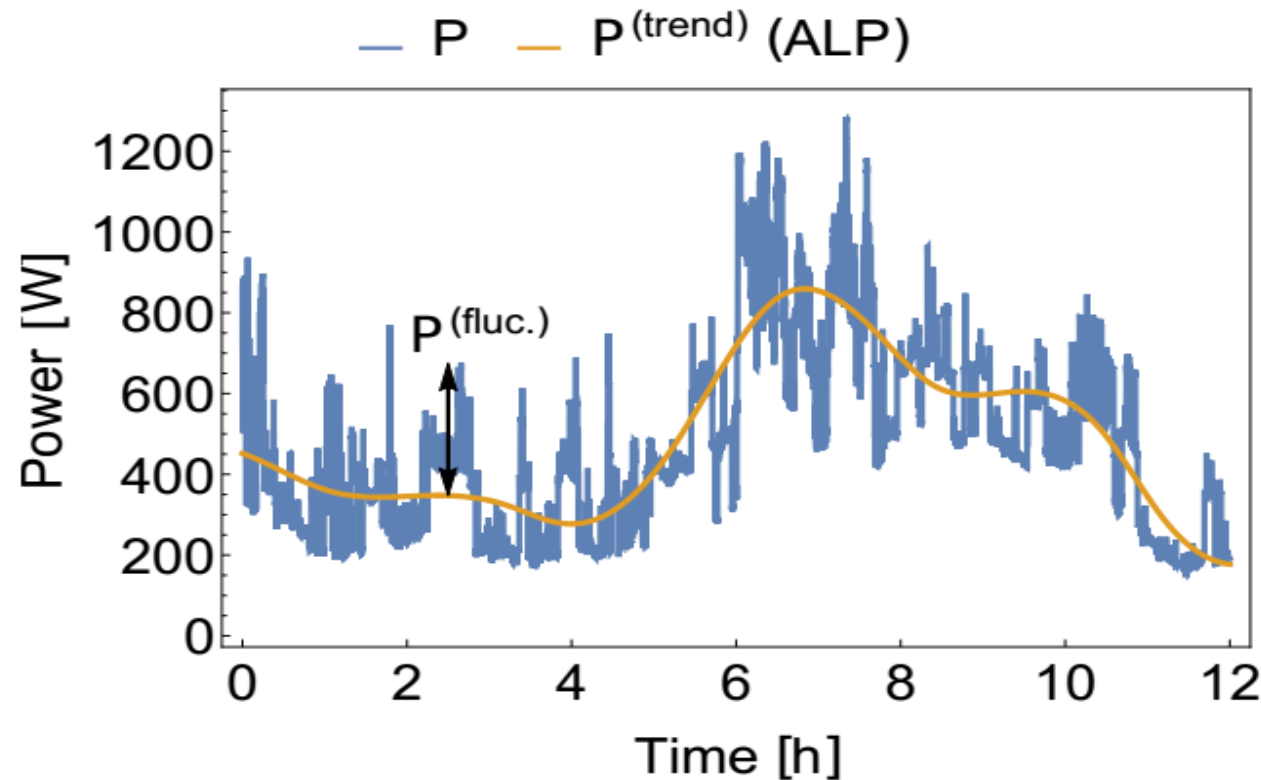
--> Data-driven Load Profile (DLP)



# Data-driven Load Profile (DLP)

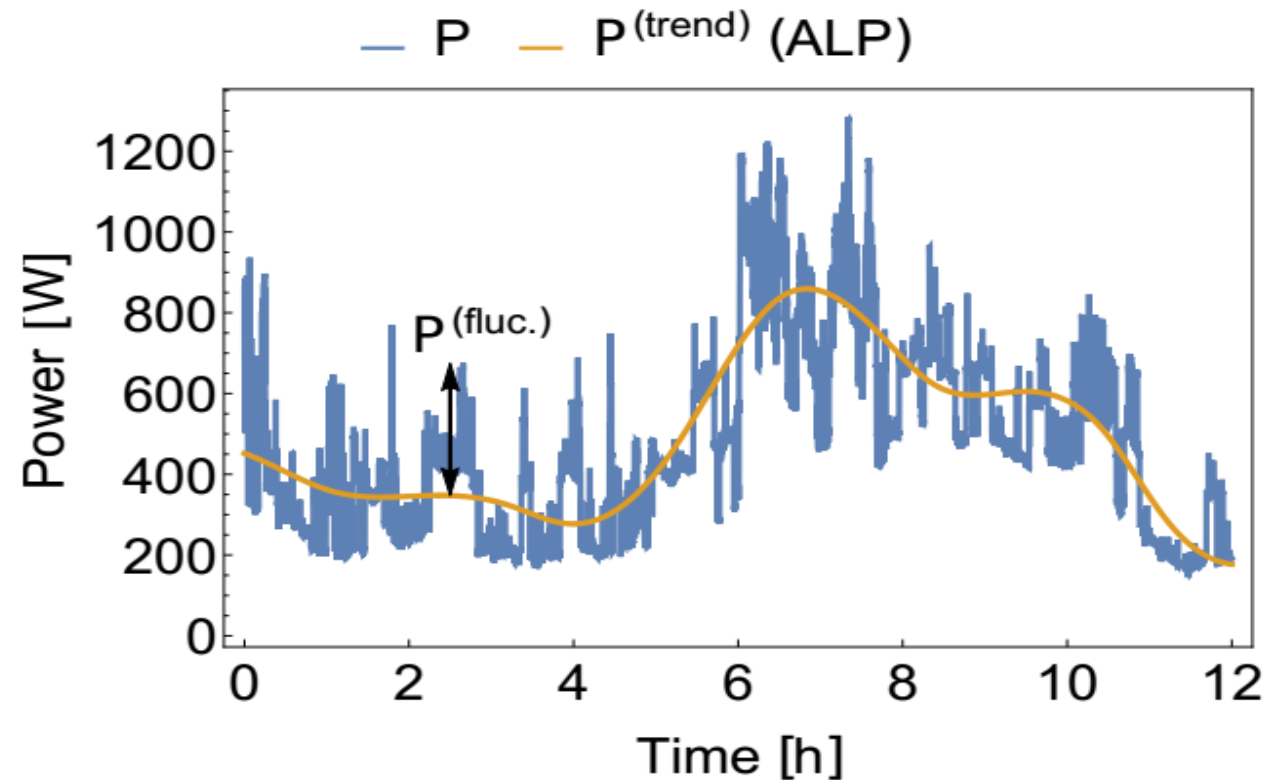
Average Load Profile (ALP) +

--> Date-driven Load Profile (DLP)



# Data-driven Load Profile (DLP)

Average Load Profile (ALP) + Stochastic Fluctuation Profile (SFP) --> Data-driven Load Profile (DLP)



# Average Load Profile (ALP)

## Empirical Mode Decomposition (EMD)

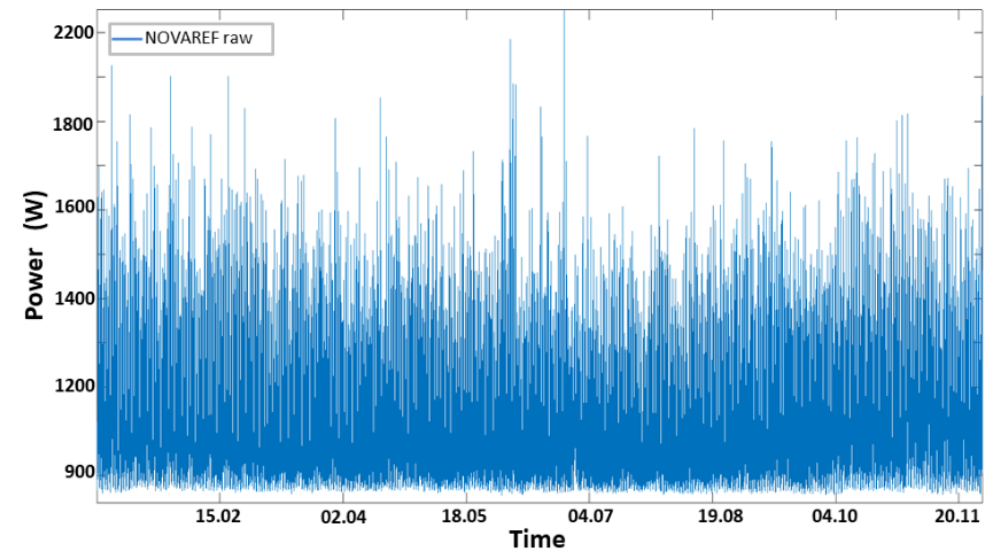
$$X(t) = \sum_{i=1}^n c_i + r_n$$

$X(t) \equiv$  Time series

$c_i \equiv$  Intrinsic Mode Function (IMF)

$r_n \equiv$  Residual Function

Advances in Adaptive Data Analysis 01, 1–41 (2009)





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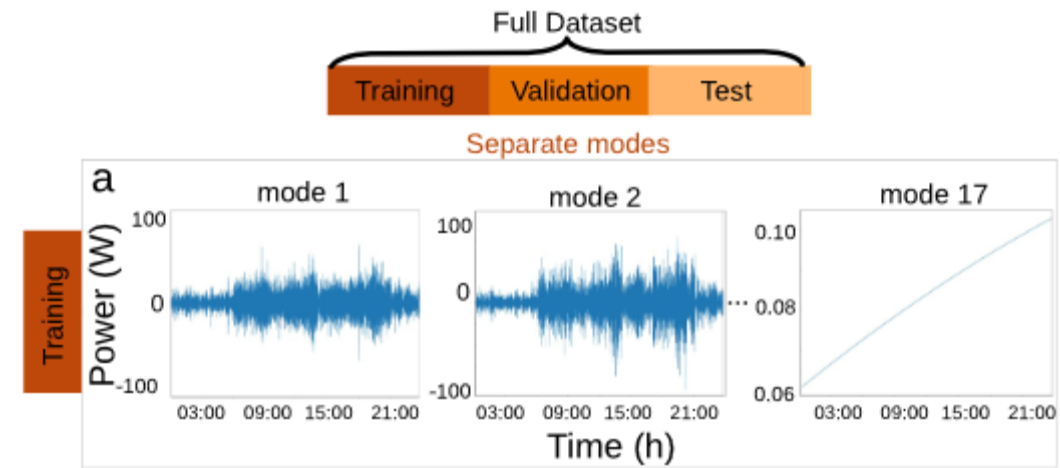
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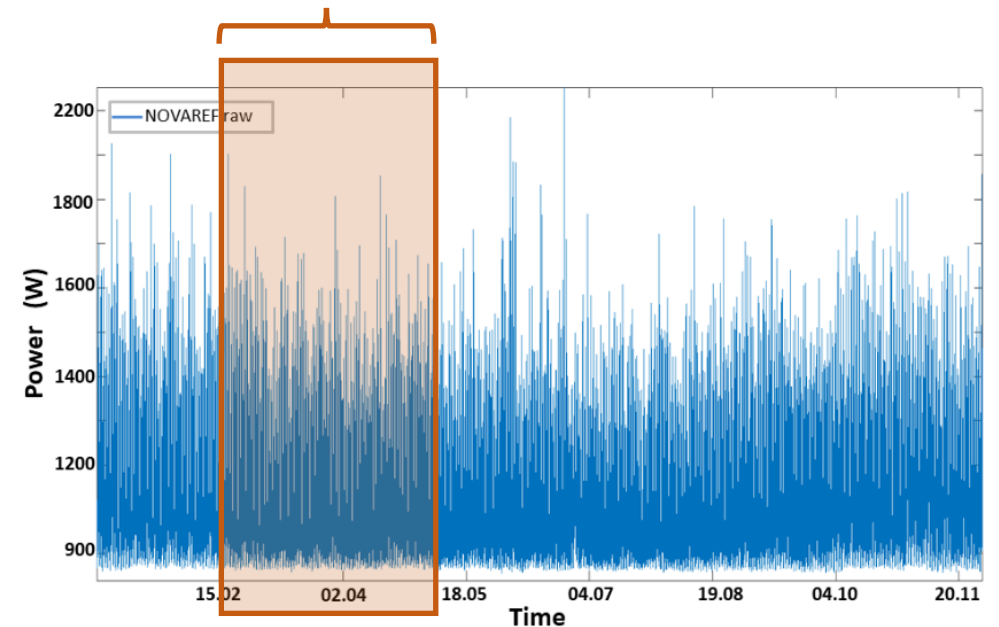
$$ALP = \sum_{i=1}^N M_{i+s}$$

For NOVAREF  $s = 9$  &  $N = 8$

Advances in Adaptive Data Analysis 01, 1–41 (2009)



four chronologically consecutive weeks



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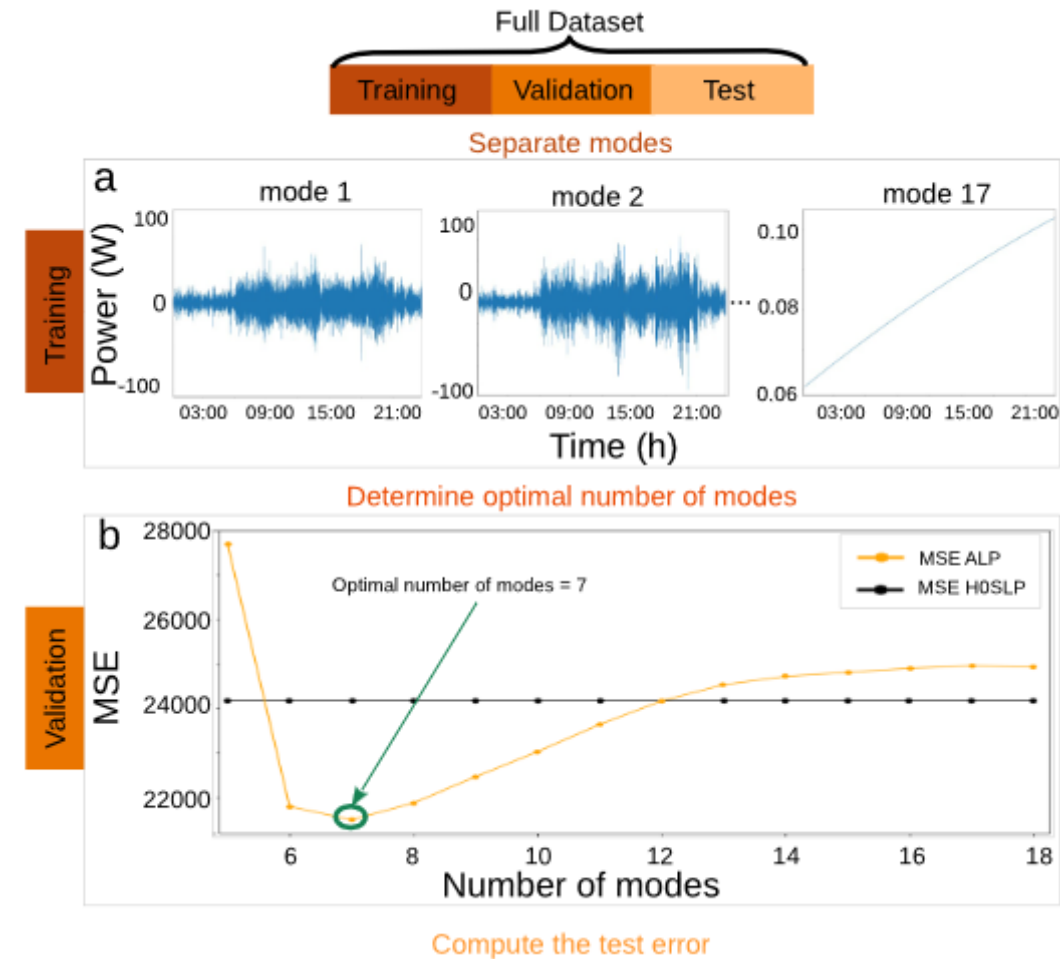
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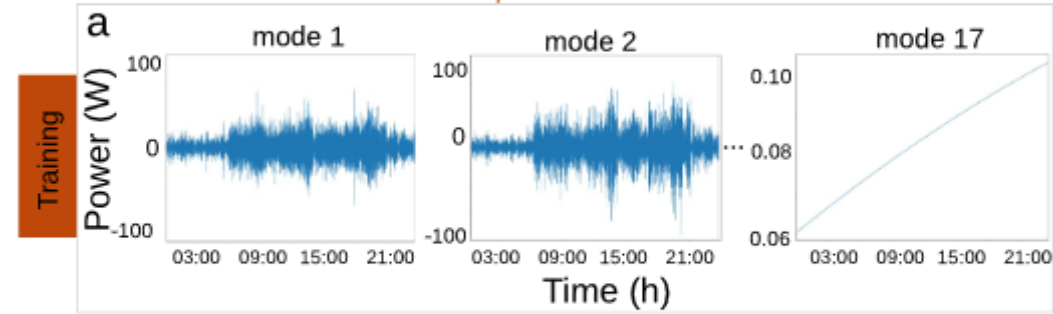
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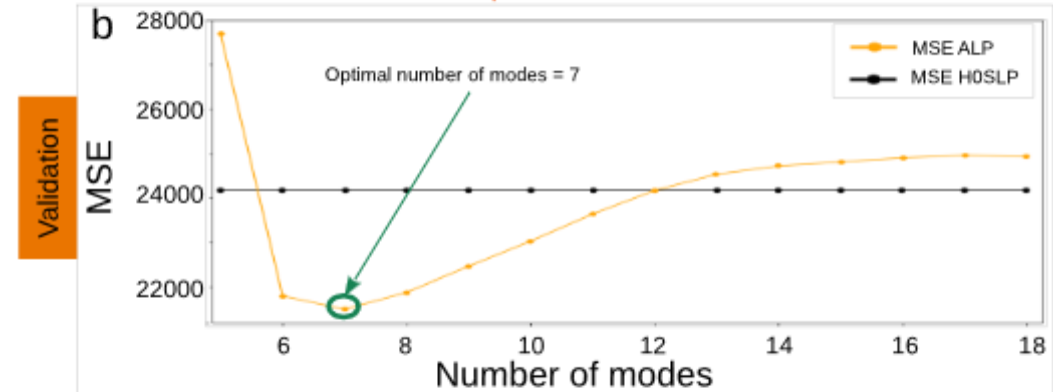
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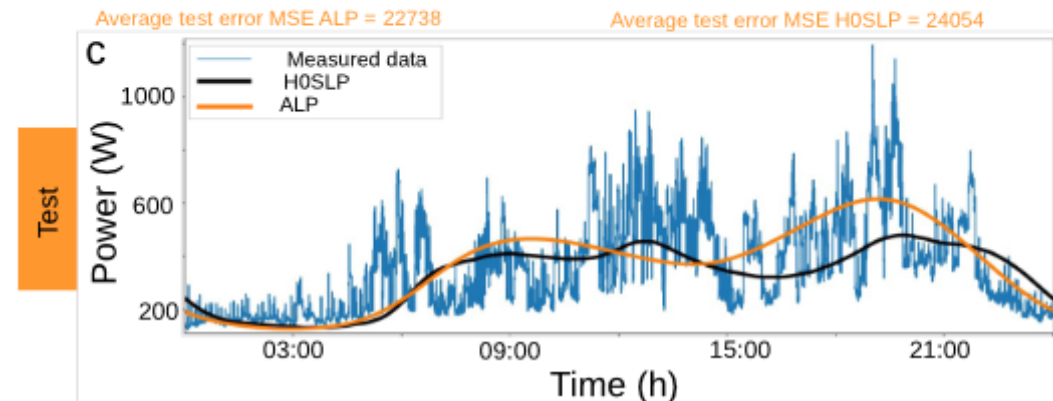
Separate modes



Determine optimal number of modes



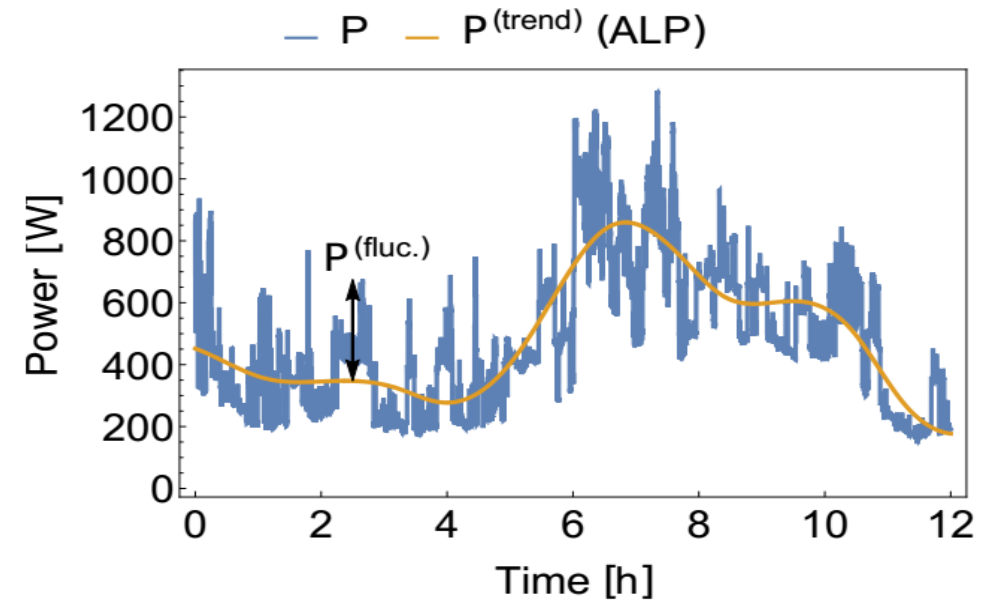
Compute the test error



# Stochastic Fluctuations Profile (SFP)

## Superstatistics methods

$$P^{(fluc)}(t) = P(t) - P^{trend/(ALP)}(t)$$



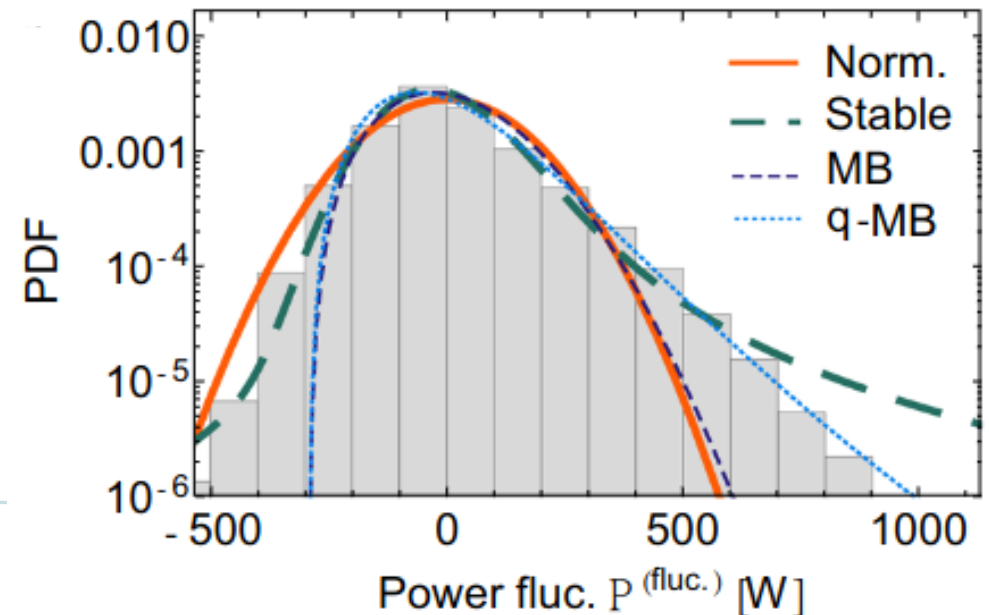
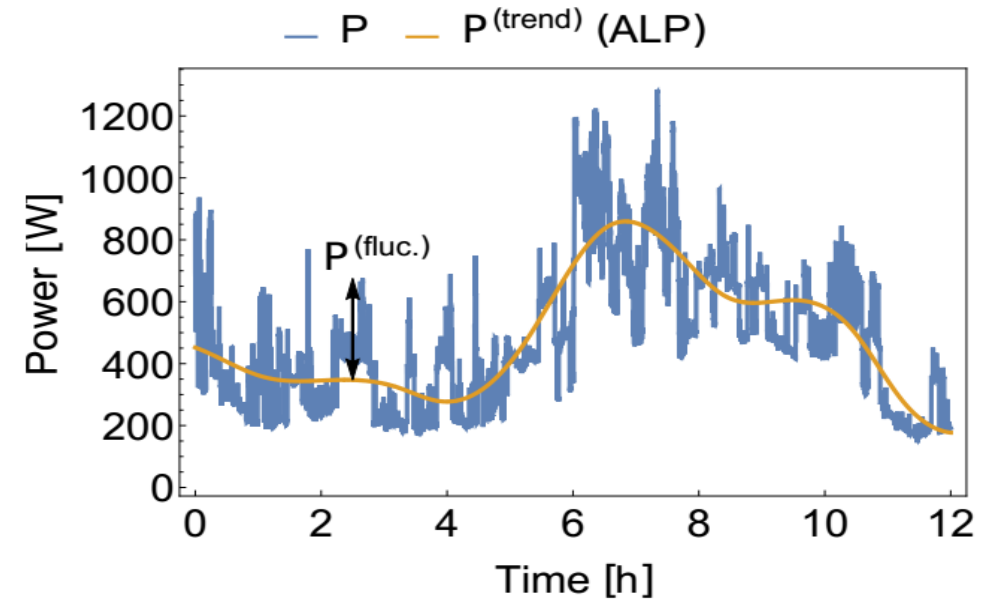
Physica A: Stat. Mechan. Appl. 322, 267–275 (2003)  
Phys. Rev. E 72, 056133 (2005) Phys. Rev. E 72, 056133



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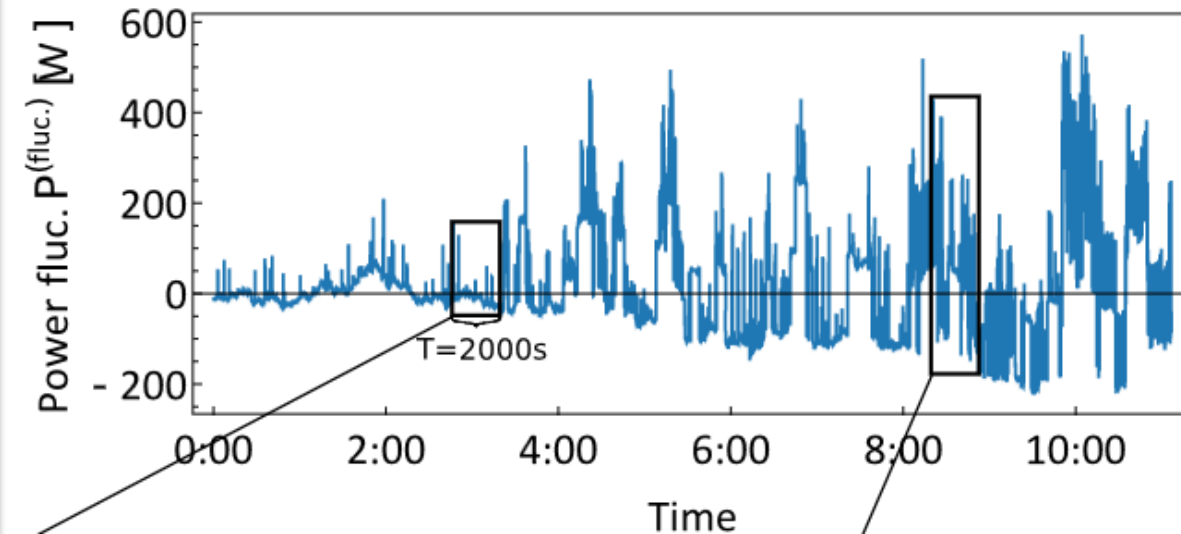
$$P^{(fluc)}(t) = P(t) - P^{trend/(ALP)}(t)$$

Local Maxwell-Boltzmann distribution

$$P^{(fluc)}(t) = \sqrt{(x_1(t))^2 + \dots + (x_J(t))^2} + \mu_{MB}$$

$$dx_i(t) = -\gamma x_i(t) + \epsilon dW$$

$$p(P^{(fluc)}) = \frac{1}{\sigma_{MB}^3} \sqrt{\frac{2}{\pi}} (P^{(fluc)} - \mu_{MB})^2 \times \exp\left(-\frac{(P^{(fluc)} - \mu_{MB})^2}{2\sigma_{MB}^2}\right)$$



# Stochastic Fluctuations Profile (SFP)

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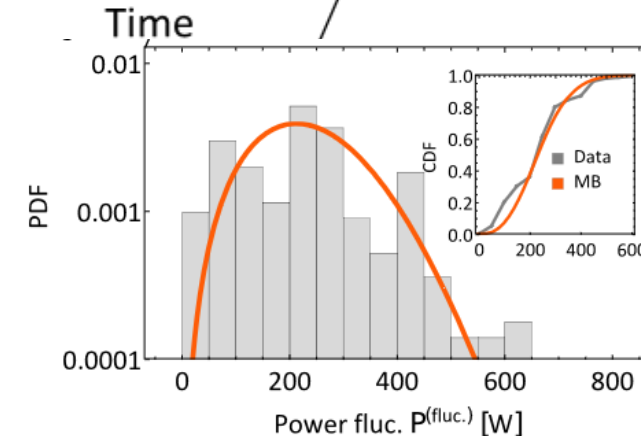
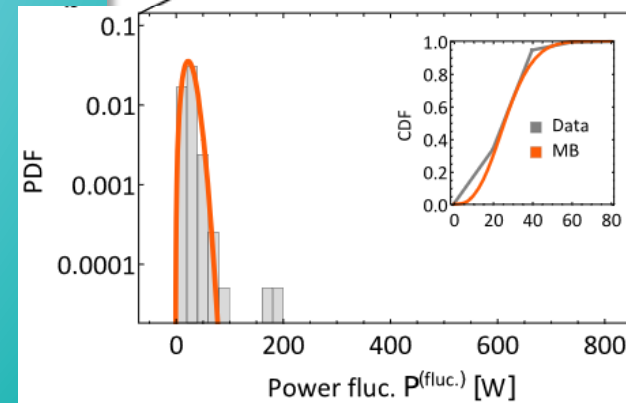
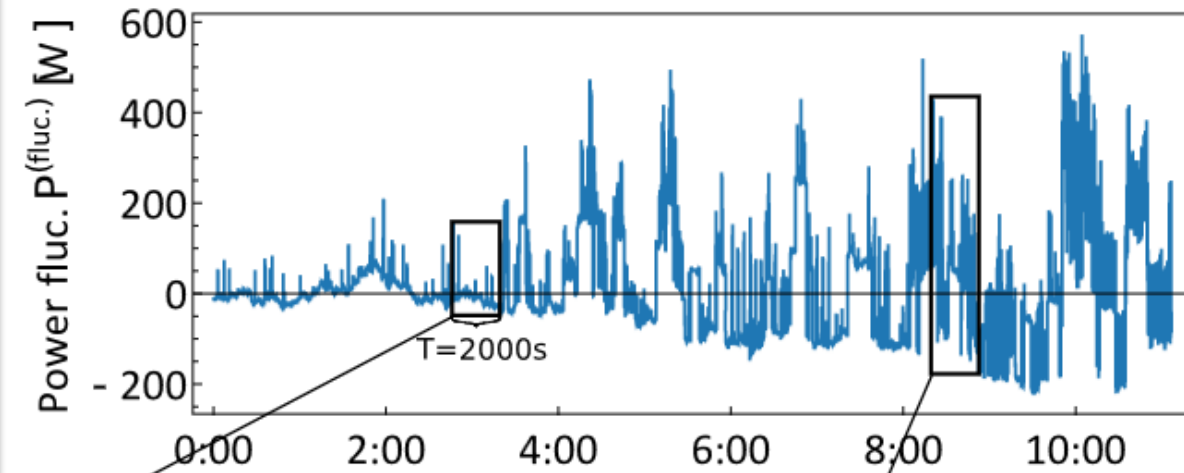
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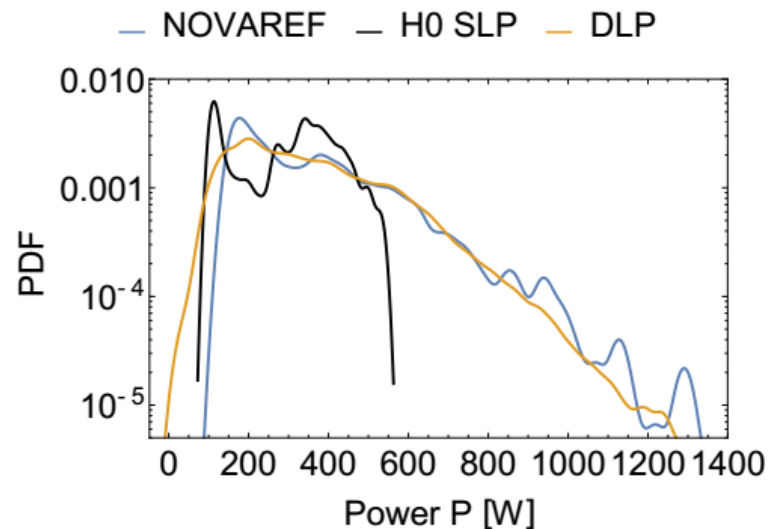
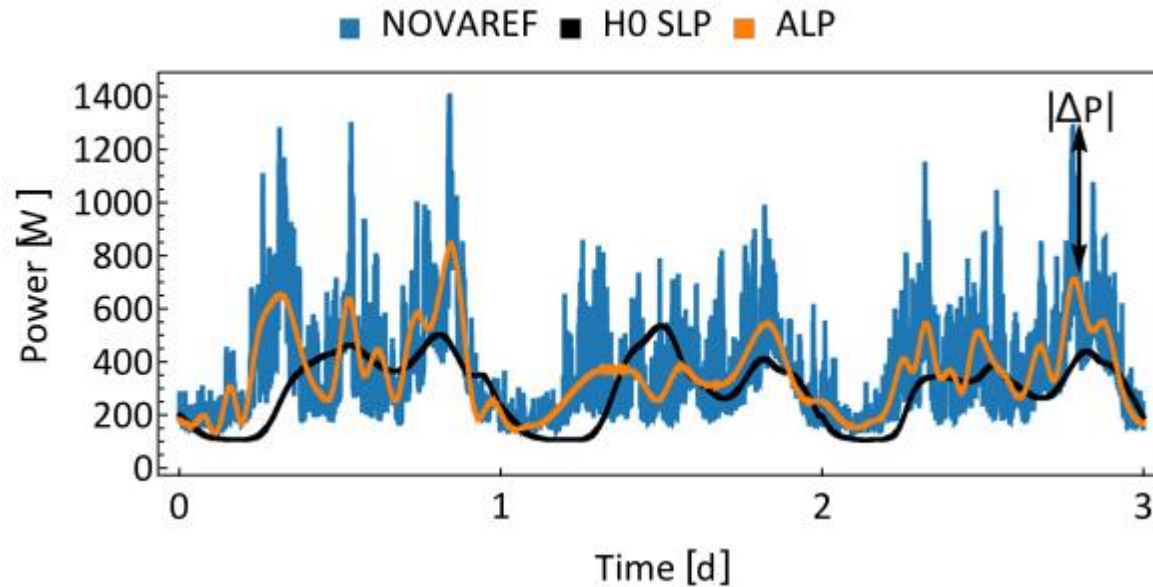
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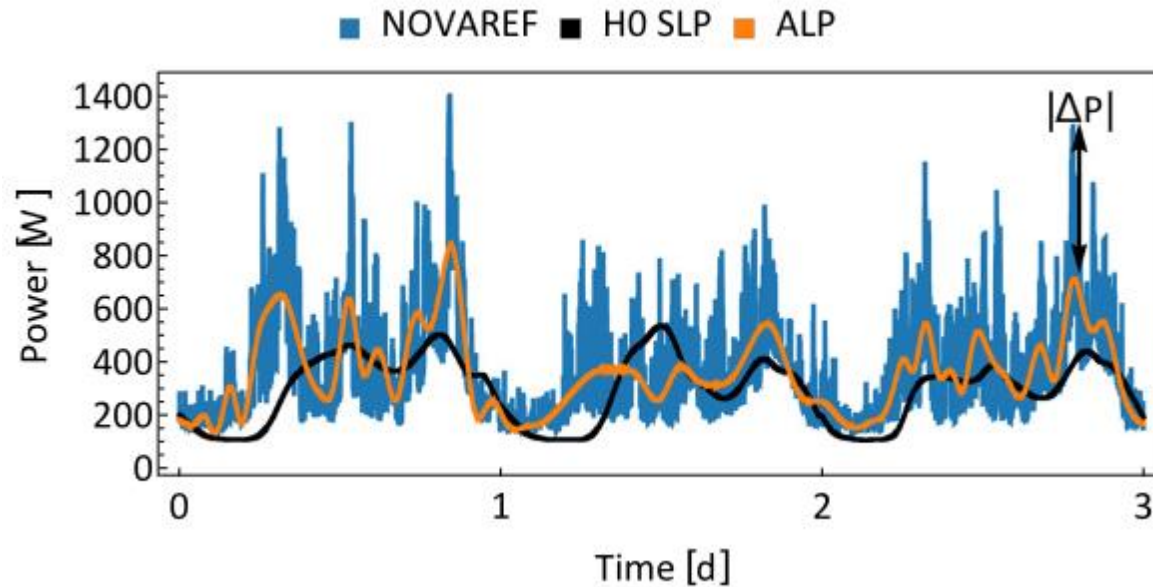
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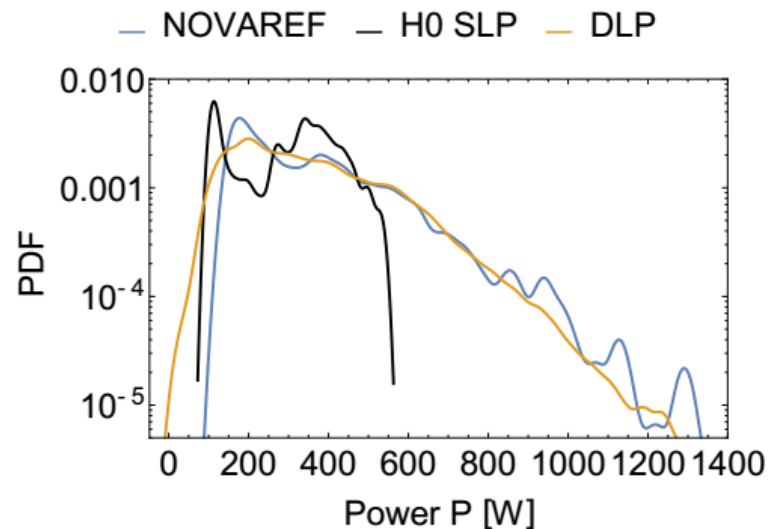
nature COMMUNICATIONS

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<https://doi.org/10.1038/s41467-022-31942-9> OPEN

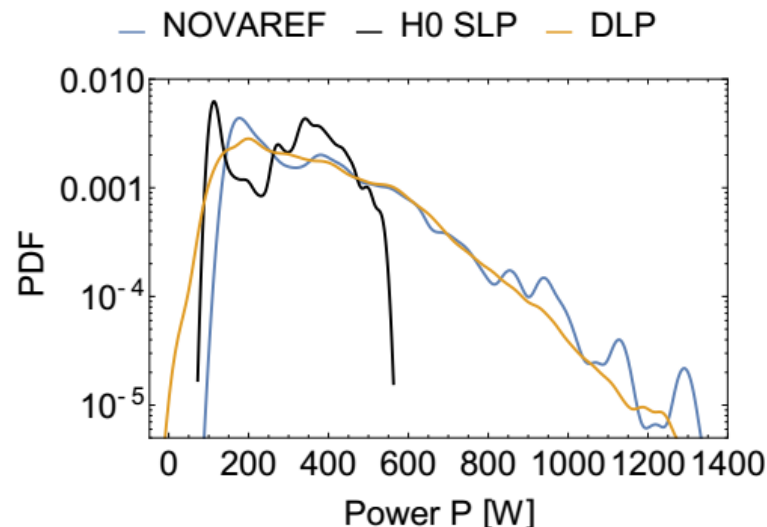
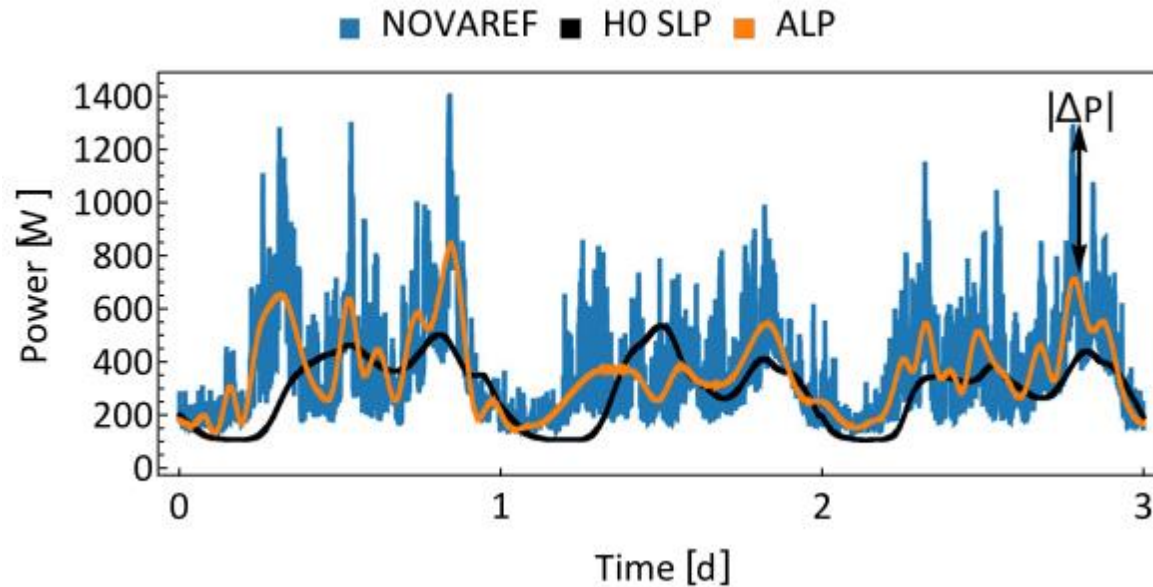
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# Data-driven Load Profile (DLP)



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## Data-driven load profiles and the dynamics of residential electricity consumption

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### Supplementary Information accompanying the manuscript Data-driven load profiles and the dynamics of residential electricity consumption

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Within this Supplementary Information, we provide additional evidence and material supporting the narrative and conclusions of the main text. In particular, we provide details on the data used, explain the detrending in more detail and provide in-depth analysis complementing the fluctuation analysis from the main text.

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